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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

< DEVIATION SURVEYS - BACK SIDE >

RECEIVED

Operator Amoco Production Company	
Address BOX 68, HOBBS, N.M. 88240 BCX 367, ANDREWS, TEXAS 79714	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL "E" GAS COM	Well No. 1	Pool Name, including Formation DOSH HERMANOS-MORROW	Kind of Lease State, Federal or Fee FED.	Lease No. NM 06299
Location				
Unit Letter J	1650	Feet From The SOUTH	Line and 1900	Feet From The EAST
Line of Section 21	Township 20-S	Range 30-E	N.M.P.M. EDDY County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
AMOCO PROD. CO. (TRUCKS)	Box 1183, HOUSTON, TEXAS					
Name of Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
ELAND FUELS INC	HOBBS, N.M.					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 21	Twp. 20	Range 30	Is gas actually connected? YES	When 1-17-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resin.	Diff. Resin.
			X	X					
Date Spudded 1-30-74	Date Compl. Ready to Prod. 5-2-74		Total Depth 12611		P.B.T.D. 12530'				
Elevations (H., R.A.D., RT, GR, etc.) 3337' R.D.B.	Name of Producing Formation MORROW		Test Oil/Gas Pay 11922		Tubing Depth 12153'				
Perforations 11922-24, 92-96, 12063, 70-80, 96-98, 106-111, 250-270, 281-290, 296-305, 316-324 W/2JSPE		Depth Casing Shoe 12611'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
26"	20"		370'		700				
17 1/2"	13 3/8"		1632'		1550				
12 1/4"	8 5/8"		4245'		1650				
7 7/8"	5 1/2"		12611'		700				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
CAOF 9310	4 HRS	10	52.2
Testing Method (flow, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
4 PT BP			VARIOUS

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Print Name

Signature

Print Name

Signature

Print Name

Signature

Print Name

Signature

Print Name

Ray R. Yorkum
(Signature)
ADMINISTRATIVE ASSISTANT

(Title)

Date

10/30/74

OIL CONSERVATION COMMISSION

JAN 21 1975

APPROVED

BY

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name, well number, or transportation or other such changes.

Separate Forms C-104 must be filed for each pool in a well completed wells.

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREE</u>
310	- 1/2
739	"
1979	2 - 1/2
2108	2 -
2868	4 -
2920	3 3/4
3000	4 -
3075	2 3/4
3200	2 1/4
3348	"
3570	1 3/4
3875	1 1/4
4814	1/2
5548	3/4
6355	"
7107	"
7625	1/2
8400	1 1/4
8725	1 -
9425	1 1/4
11755	1/2

The above surveys are true to the best of my knowledge.

Ray L. Yorkum

ADMINISTRATIVE ASSISTANT

Sworn to this date, 20th Dec, 1974.

E. J. Hilgenfeld

Notary Public In & For Andrews County, Texas
My Commission expires 6-1-76.