

DATE	
FILE	
CLASS	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-111
Effective 1-1-65

RECEIVED

DEC 19 1978

Operator Amoco Production Company	
Address P.O. Drawer "A", Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☒

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name Federal "E" Gas Com	Well No. 1	Pool Name, including Formation Dos Hermanas Morrow	Kind of Lease State, Federal or Fee Federal
Location Unit Letter: J : 1650 Feet From The South Line and 1900 Feet From The East			
Line of Section 21 Township 20-S Range 30-E, NMPLM, Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation (trucks)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

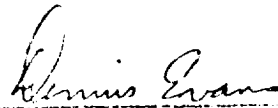
If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Some Ream Full Ream
Date Spudded	Date Compl. Ready to Prod. Total Depth P.D.T.D.
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature) Assistant Administrative Analyst (Title) December 14, 1978 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED	DEC 20 1978
BY	W. A. Gressett
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with rule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the corrected tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of operator, well name or number, or transporter, or other such change of conditions.	