

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL X 1900' FEL, Unit J
AT TOP PROD. INTERVAL: Sec. 21, T-20-S, R-30-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

- ☐
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JAN 10 1983

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM-06299
6. IF INDIAN ALLOTTEE OR TRIBE NAME
RECEIVED
7. UNIT AGREEMENT NAME
JAN 25 1983
8. FARM OR LEASE NAME
Federal "E" Gas Co. Co. D.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Dos Hermanos Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-20-30
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3337' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to remove Vann Gun assembly and perforate additional pay as follows: Kill the well with 2% KCL cut brine water. Pull the packer. Inspect tubing for scale buildup or plugging. Remove Vann Gun assembly. Perforate intervals 11742'-44', 56'-66', 11950'-56', 12114'-20', and 22'-34' with 2 JSPF. Run 1 joint 2-3/8" tubing with Shear Disc assembly, 1 joint 1.81' F profile nipple, 2 joint 2-3/8" tubing, production packer with 1.875' profile nipple, on-Off tool, and 2-3/8" tubing to surface. Set the packer at apx 11600'. Drop bar to shear disc. Flow test well. If well will not flow, acidize in 3 stages with 10000 gal 7-1/2% MS acid and 3300 gal CO2 and ball sealers. Tag with radioactive material. Flush with 46 bbl 2% KCL brine water with CO2. Flow test well. Return well to production.

0+4-BLM, R 1-NMOCD, H 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Asst. Adm. Analyst DATE 12-30-82

APPROVED BY ELMER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 24 1983

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

(This space for Federal or State office use)

*See Instructions on Reverse Side

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JAN 21 1983

MINERALS DIST. SERVICE
ROQUELLE, NEW MEXICO