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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Amoco Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL X 1900' FEL, Unit J
AT TOP PROD. INTERVAL: Sec. 21, T-20-S, R-30-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
NM-06299
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "E" Gas Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Dos Hermanos Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-20-30
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3337' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1-17-83. Killed well with 10# brine water and 2% KCL. Installed blowout preventer. Pulled the packer and Vann gun assembly. Filled hole with 10# brine and 2% KCL. Perforated 11742'-44', 11950'-56', 12114'-20', and 12122'-34' with 2 JSPF. Ran 1.81 "F" profile nipple, packer, and 2-3/8" tubing to 6075'. Removed blowout preventer and installed tree. Swabbed. Ran base temp/gamma ray survey. Pulled up tree saver. Pumped 6000 gal 7-1/2% MS acid and 1980 gal CO2 in 2 equal stages with 150 ball sealers after each stage. Pumped 4000 gal 7-1/2% MS acid and flushed with 60 bbl 2% KCL brine water. Tagged all acid with radioactive material. Ran after acid temp. survey. Flowed well 2-1/2 hrs. and swabbed. Flowed well 30 min. after swab with 10-15 ft. flare. Moved out service unit 1-24-83. Swabbed. Connected well to sales line. Flow tested 120 hr and well flowed 11 BO, 9 BC, 28 BW, 99 BLW, and 1991 MCF. Last

Subsurface Safety Valve: Manu. and Type Q+4-BLM, R 1-NMOCD, A 1-HOU 1-SUSP 1-CLF Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Ferman TITLE Ast. Adm. Analyst DATE 2-17-83ACCEPTED FOR RECORD
(This space for Federal or State office use)APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:TITLE JLZ DATE 7-6-83

JUL 6 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CRG : 1996 O - 214-149

24 hrs. well flowed 3 BC, 22 BLW, and 450 MCFD. Returned well to production.