

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other Instructions
verse side)

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Budget Bureau No. 1004-0135
Expires August 31, 1985

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RECEIVED BY BUREAU OF LAND MANAGEMENT
SUNDY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒
WATER ☒ OTHER ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL x 1900' FEL

(UNIT J, NW/4, SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3337' RDB

5. LEASE DESIGNATION AND SERIAL NO.

NM-06299

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Gas Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Golden Lane Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21-20-30

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

MISU 7-15-85 and load tubing with 60 BBLs 10# Brine. Release packer and PTH with packer
and tubing. Ran CIBP and set at 11,660'. Capped CIBP with 35' class H Cement.
Ran cement bond log. Loaded hole with 10# BW. Perforated Strawn intervals 10,973'-
984', 10,992-11,004', 11,025'-42' with 3 1/8" hollow carrier casing gun. RITH with
tubing and packer. Packer was set at 10,750'. Loaded backside and pressure tested pack-
er. Swabbed 5 hrs and recovered 50 BBLW and burn 5' flare. Acidized with 4000 gals
X-linked 15% HCL with additives and 2000 gals CO₂ tagged with R/A material. Flush
with 30 BBLs 2% KCL FW and 15 BBLs CO₂. Opened valve and flowed to pit. Recovered
50 BBLW and 20-30' flare. MOSU 7-22-85. Connected to Sales and flow tested
4 days. SI and ran 72 hr BHP Buildup test. Ran 4-point test and finished work 8-1-85

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - NLG, 1 - JHT

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Serrin, TITLE Administrative Analyst (SG) DATE 8/8/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

406 18 1985

*See Instructions on Reverse Side

Post ID-2

2-28-86

PLA Morrow