

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same nest v.	Diff. nest
			X				X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
8-1-55	8-1-55		12,611		11,600				
Locations (DF, RNB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
55-7' FDR	Strom		10,973		10,553				
Perforations							Depth Casing Shoe		
10,973 - 11,412									

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	20	370	700 sy Circ.
10 1/2"	12 7/8	1632	1550 sy
8 1/2"	8 5/8	4245	1650 sy
5 1/2"	5 1/2	12,611	700 sy

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tests	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MMCF

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4000	24 hr	282	
Testing Method (pilot, back pr.)	Tubing Pressure (Galt-1b)	Casing Pressure (Edac-1b)	Choke Size