

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☒		Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		Other _____		P & A	
2. NAME OF OPERATOR Perry R. Bass ✓									
3. ADDRESS OF OPERATOR Box 1178, Monahans, Texas 79756									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL of section. At top prod. interval reported below At total depth									
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED 6-2-73									
16. DATE T.D. REACHED 7-14-73									
17. DATE COMPL. (Ready to prod.) -----									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3356.5' GL 3373' KDB									
19. ELEV. CASINGHEAD -----									
20. TOTAL DEPTH, MD & TVD 12,756'									
21. PLUG, BACK T.D., MD & TVD -----									
22. IF MULTIPLE COMPLE., HOW MANY* -----									
23. INTERVALS DRILLED BY -----									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None									
25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Acoustilog, Compensated Densilog and Laterlog									
27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
20"		104#		30.00		24"		3½ yds Redi-mix	
11 3/4"		42#		477.62		15"		450 sks	
8 5/8"		24# & 28#		2981.60		11"		1375 sks	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
None									
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
None									
31. PERFORATION RECORD (Interval, size and number) None									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
None									
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) P & A 7-25-73	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
								GAS—MCF.	
								WATER—BBL.	
								GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
								WATER—BBL.	
								OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
TEST WITNESSED BY									
35. LIST OF ATTACHMENTS Two (2) each logs and copies of DSTs 1, 2, & 3.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>H. A. Murty, Jr.</u>		TITLE <u>Division Production Clerk</u>				DATE <u>March 27, 1974</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	12,220	12,445	See attached DST #1.
Morrow	12,475	12,756	See attached DST #2.
Morrow	12,555	12,691	See attached DST #3.
Plugs spotted as follows:			
#1 34 sks	Class H from 11,832'	to 11,732'.	
#2 33 sks	Class H from 10,122'	to 10,022'.	
#3 36 sks	Class H from 8,360'	to 8,260'.	
#4 35 sks	Class H from 6,600'	to 6,500'.	
#5 48 sks	Class H from 4,815'	to 4,715'.	
#6 36 sks	Class H from 3,031'	to 2,931'.	
#7 13 sks	Class H from surface	to 40'.	

Down at 9:35 AM 7-18-73.
P & A 7-25-73.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
First Delaware Sand			3017 (+356)
Top Bone Spring			6547 (-3174)
First Bone Spring Sand			7584 (-4211)
2nd Bone Spring Sand			8362 (-4989)
Pase Sand			8695 (-5322)
T/3rd Bone Spring Sand			9412 (-6039)
T/Wolfcamp Isopach			10072 (-6699)
T/Morrow			11782 (-8405)