

RECEIVED BY

DEC 07 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-B1425.

c/s

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐ RE-ENTER ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

PERRY R BASS

3. ADDRESS OF OPERATOR

P O BOX 2760, MIDLAND TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface
1980' FSL & 660' FEL SECTION 12, T21S, R28EAt proposed prod. zone
same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles NNE of CARLSBAD, NM.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE

1320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4675'

20. ROTARY OR CABLE TOOLS

Pulling Unit

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3356.5' GL

22. APPROX. DATE WORK WILL START*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
* 15"	11 3/4	42	478'	450 sk Class "C" Circ to surface
* 11"	8 5/8	24 & 28	2982'	1375 sk Class "C" Circ to surface
7 7/8"	4 1/2"	10.50	+ 4675'	200 sk Class "H" Est TOC @ 3630'+

*Note: These two columns are not a proposal, they are existing in the old Perry R. Bass, Big Eddy Unit #36.

Perry R. Bass requests permission to re-enter the P & A wellbore of Big Eddy Unit #36 (P & A 7-25-73) and complete in the Delaware (Indian Flats or 49'er) formations and to change the well name to reflect that above.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Stephen D. Smith

TITLE

Asst. Dir. Engineer

DATE

10/24/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

12-6-84

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

WELL LOCATION AND ACREAGE DECLARATION PLAT

Form No. 1
Supersedes 1-1-73
Effective 1-1-73

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED DATE 10-1-83 BY 1045

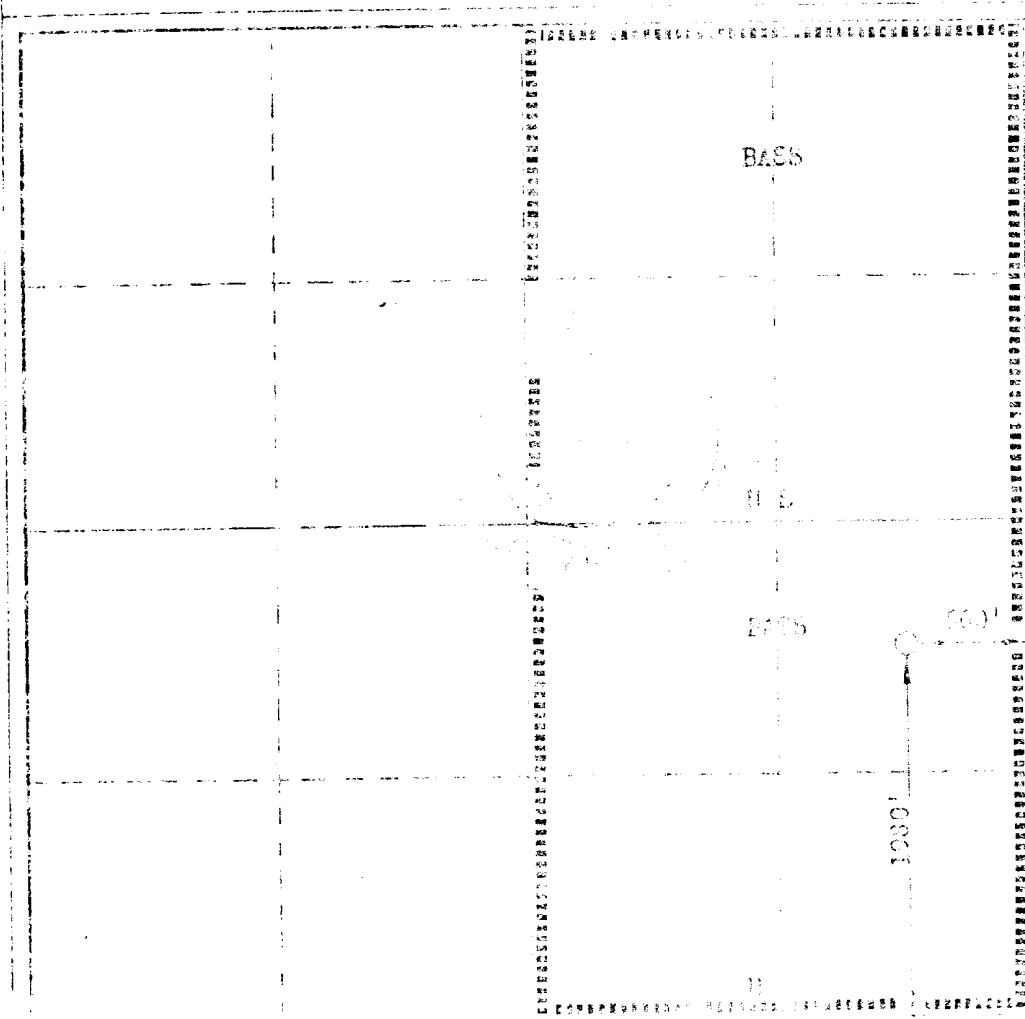
OWNER'S NAME		Boggs Eddy Unit		35
SECTION	TOWNSHIP	RANGE	COUNTY	STATE
1	12	21	McKinley	WYO
Section 12, Township 12N, Range 21E, McKinley County, WYO				
Original plat filed	Section number	Section number	Section number	Section number
3356	Morrell	Wildcat		320

- Outline the acreage dedicated to the subject well by enclosed pencil or ink marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Boggs Eddy Unit

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well in actual interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) and a declaration and agreement to pool such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jack Simon
Division Engineer

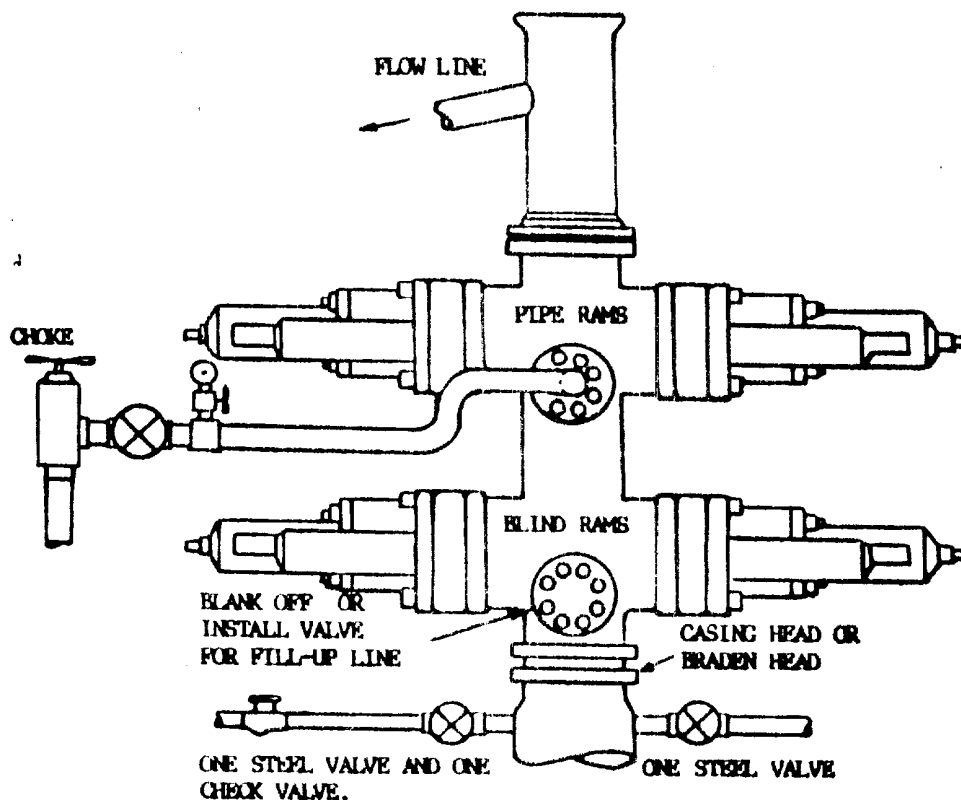
NAME PERRY R. BASS

DATE May 21, 1973

I hereby certify that the well location shown on this plat was determined from actual surveys made by me or under my supervision and to the best of my knowledge and belief.

RECEIVED
MAY 23 1973
S. S. COUNCIL SURV
ARTESIA, NEW MEXICO

DATE MAY 23, 1973
Signature Jack Simon
Division Engineer



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower ram blind and upper ram for pipe, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. Choke may be either positive or adjustable. Choke spool may be used between rams.

BIG EDDY UNIT #36

Sec 12 TZ15, R28E

"Actual Tops"

SPUD: 6-2-73

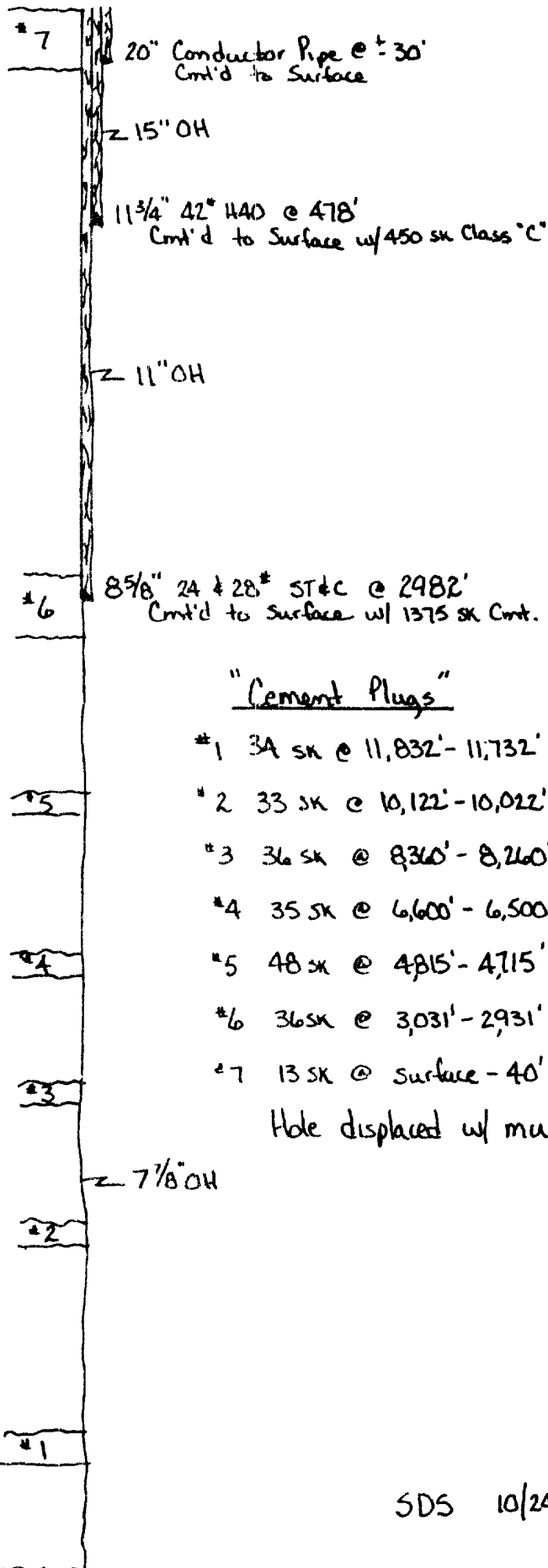
P/A: 7-25-73

T/Delaware Sd @ 3017'

T/Bone Springs @ 6547'

T/Wolfcamp @ 10,072'

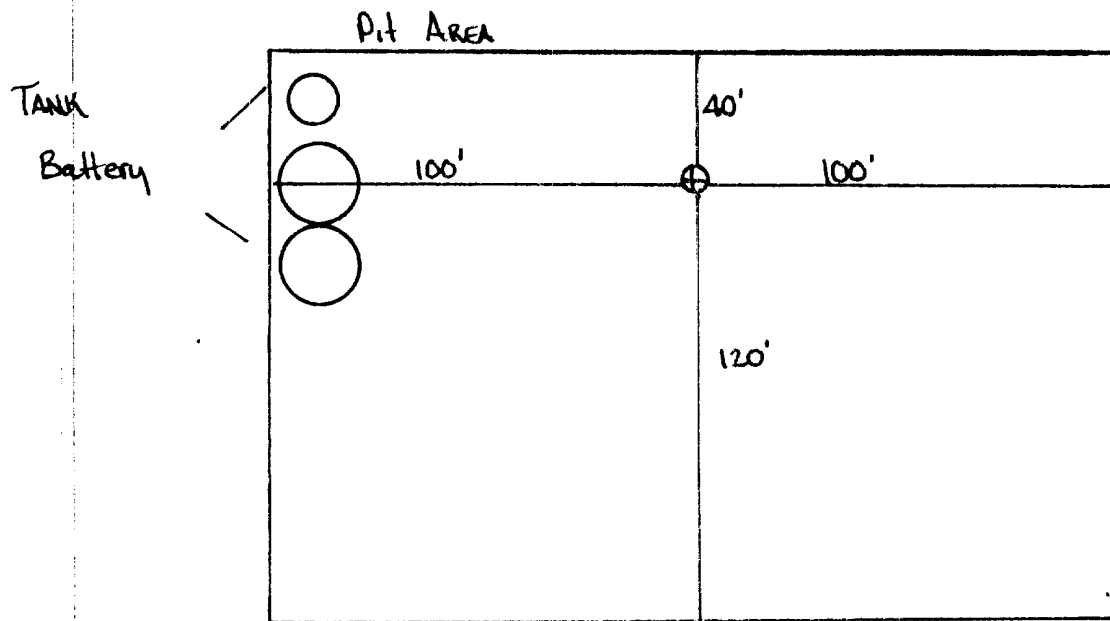
T/Morrow @ 11,782'



SDS 10/24/84

WHATEVER FEDERAL #1

Sec 12 T21S, R28E



The tank battery & flowline will be on the existing pad area.
A pulling unit will be used instead of a Rotary Rig.

EXHIBIT "B"