## N. M. O. C. C. COPYGENIT IN T JCATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

30-015-208 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY							NM- 6856			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE	OR TRIBI	BMAN	
DRILL X DEEPEN DEEPEN PLUG BACK						к 🗆 📗	7. UNIT AGREEMENT NAME			
b. Type of well  OIL  OIL  WELL  WELL  OTHER  SINGLE  MULTIPLE  ZONE  ZONE						• 🗀	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR RECEIVED							Government R  9. WELL NO.			
CITIES SERVICE OIL COMPANY >							-    1			
Box 4906 Midland Texas 79701 JUN 1 2 1973							10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Wildcat Devonian			
At surface 1830' FSL & 1980 FWL of Sec. 14 T20S- R28E,  Eddy County, New Mexico  At proposed prod. zone  ARTESIA, DEFICE							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone Same as above.							Sec. 14-T20S-R28E			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH	13. ST	TE	
Approx. 10 miles NE of Carlsbad, New Mexico							Eddy	New	Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				16. NO. OF ACRES IN LEASE   17. NO			OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)  1830			2,560			320				
18. DISTANCE FROM PROPOSED LOCATION*				19. PROPOSED DEPTH 20			RY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3000			12,600				Rotary			
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX. DATE WO	RK WILL	START*	
3240 Gr.	,			_			July 1,	1973		
<b>2</b> 3.	F	PROPOSED CASI	NG ANI	CEMENTING	PROGRAI	M		•	-	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DE	SETTING DEPTH		QUANTITY OF CEMEN	т		
18 ½"	16"	65#		750_			Circulate_			
14-3/4	10-3/4"	40 & 45#		3100_		1500 Sacks			·	
9 ½"	7-5/8"	26,29,33		11500		-1	700 Sacks		v *	
6 ½"	5" Liner	18#		11300-12	<b>,</b> 600 '	# +	200 Sacks			
						4	1.		19	

It is proposed to drill to a T.D. of 12,600 and test the devonian formation.

The Blowout Prevention Program is as follows:

- One set blind rams
- One set drill pipe rams

One hydrill One rotating head IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. preventer program, if any. 24. TITLE Region Operation Manager SIGNED . (This space for Federal or State office use) APPROVAL DATE THIS APPROVAL IS RESCIN ARE NOT COMMENCED WITHIN ARE NO. \*See Instructions On Reverse Side