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DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C	
FILE U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER OIL		RECEIVED	
GAS OPERATOR		SEP 1 8 1973	
I. PRORATION OFFICE			
Cities Service	Oil Company ¥	O, C, C.	······
Box 4906 - Midl Reason(s) for filing (Check proper	and, Texas 79701		
New Well	Change in Transporter of:	Other (Please explain)	1
Recompletion	Oii D	ary Gas	
Change in Ownership	Casinghead Gas C	ondensate	
If change of ownership give nan and eddress of previous owner_			
I. DESCRIPTION OF WELL A	ND LEASE		
Lease Name Government R	Well No. Pool Name, Includi 1 Wildcat Mor		Lease Lease No. ederal or Fee Fed. NM-6856
Location			
Unit Letter K ;;	1830 Feet From The South	_Line andFeet F	rom The West
Line of Section 14	Township 205 Range	28E , NMPM, Eddy	County
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of			pproved copy of this form is to be sent)
	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent;
	g pipeline connection	. Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.		No	
If this production is commingled . COMPLETION DATA	with that from any other lease or po	ool, give commingling order number:	
Designate Type of Comple		ll New Well Workover Deeper X	Plug Back Same Restv. Diff. Rest
Date Spudded 6-20-73	Date Compl. Ready to Pred. 9-11-73	Total Depth 11,500	P.B.T.D. 11,448
Elevations (DF, RKB, RT, GR, etc 3240 GR.	.j Name of Fraducing Formation MOTTOW	Top Cil/Gas Pay 11,331	Tubing Depth 11,067
Perforations 2-0.33" holes 347 and 11,3	s each @ 11,331,333, 335	, 337, 339, 341, 343, 34	45, Depth Casing Shoe
		AND CEMENTING RECORD	11,500
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	750	850
9-1/2"	5-1/2"	<u>3114</u> 11500	<u> </u>
TEST DATA AND REQUEST OIL WELL		be after recovery of total volume of load a depth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-35!s.	Water - Bbla.	Gas·MCF
1 			
GAS WELL	Li annih of Tool		
CAOF 11,217	Length of Teet 4 HRS.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitci, back pr.) E. Back, Press.	Tubing Pressure (Shot-in) 3630#	Casing Pressure (Shut-in)	Choke Size 12/64" 16/64" 20/64" & 26/64"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	i regulations of the Oil Conser-:		1973
Commission have been complied above is true and complete to t	with and that the information $g(y)$ he best of my knewledge and $b(y)$	BY	Succet
$n \rho \cap \rho$		TITLE OIL AND GAS INSPECTOR	
$\mathcal{O}$ , $\mathcal{I}$		This form is to be filed i	in compliance with RULE 1104.
Mest	(nfwe)		lowable for a newly drilled or despense spanied by a tabulation of the deviation
Region Operation Mana		tests taken on the well in ac	cordance with RULE 111.
	Ticle)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.
September 13, 1973	Datej		, II, III, and VI for changes of owner, porter, or other such change of condition.

well name or number, or transporter, or other such change of condition.