Form 3160-5 (June 1990)

UNTED STATES DEPARTMENT OF THE INTERIOR

PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF	LAND MANAGEMENT ECEIVED	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS OF VELLS	NM6856 - 5W796
Do not use this form for proposals to dr	6. If Indian, Allower of The Name	
	R PERMIT—" for such properties 4 1997	
	- nn /	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE ON CON. DIV.	Government R Com
1. Type of Well	DIE DOT	Government R Com
Oil Gas Other	DIST. 2	8. Well Name and No.
2. Name of Operator	1//0/	/
OXY USA Inc.	16696	9. API Well No.
3. Address and Telephone No. P.O. Box 50250 Midland, T.	x 79710~0250 915~685~5717	30-015-2087/ 10. Field and Pool, or Exploratory Area 7328
P.O. Box 50250 Midland, T. 4. Location of Well (Footage, Sec., T., R., M., or Survey D		
1830 F54 1980 FW4 NESW	11. County or Parish, State	
1830 FSC 1980 FWC NESU		
		Eddy NM
CHECK ADDRODDIATE DOV	s) TO INDICATE NATURE OF NOTICE, REPO	PT OP OTHER DATA
12 CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REFO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Absadonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Ahering Casing	Conversion to Injection
	Dones Pert Additional Morr	
	and Acidize	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
5	ee other side.	
14. I hereby certify that the foregoing is true and correct Signed	David Stewart Tide Regulatory Analyst	Date 2/21/97
(This space for Federal or State office use)		
Approved by	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5 OXY USA INC. GOVERNMENT R #1 SEC 14 T208 R28E EDDY COUNTY, NM

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TD - 11500' PBTD - 11448' PERFS - 10899-11349'

MIRU PU 1/4/97, RIH & SET BLK PLG IN ER RECPT @ 11067, ND TREE, NUBOP, REL ON/OFF TOOL, POOH TO 11022'. TEST CSG TO 1500#, HELD OK. SPOT 280gal 10% ACETIC ACID. POOH W/ TBG, PERF ADDITIONAL MORROW W/ 4SPF @ 10899-10910, 11012-11017' TOTAL 66 HOLES, CSG DEAD. RIH W/ RETR D PKR W/ SEL PLUG & 2-3/8" TBG, SET @ 10800'. ACIDIZE W/ 1500gal 15% HCL/METHANOL ACID W/ 100SCF/B CO2, MAXP-6200#, ISIP-3260#. SITP-2300#, OPEN WELL TO FIT RECOVERED 0-BO 23-BW IN 4HRS FLWG, GAS TO SURF IN 4hrs, FINAL FTP-600#, 20/64CHK, EST 1400MCFD. SITP-3450#, RDPU 1/14/97PUT WELL ON LINE AND TEST AS FOLLOWS:

TEST	FTP	GA8	OIL	WATER	CHOKE
19HRS	950	727	0	8	14/64
24HRS	660	997	0	2	15/64
24HRS	725	773	0	0	15/64
24HRS	700	693	0	0	18/64
24HRS	675	689	0	0	18/64
24HRS	600	672	2	0	18/64
24HRS	600	659	2	0	23/64
24HRS	450	656	2	0	OPEN
24HRS	450	640	1	0	OPEN
24HRS	430	619	1	0	OPEN
24HRS	440	606	0	0	OPEN

NMOCD POTENTIAL TEST 1/26/97

24HR8 440 578 0 0 OPEN