

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**OKY USA WTP Limited Partnership**

3a. Address

**P.O. Box 50250, Midland, TX 79710-0250**

3b. Phone No. (include area code)

**915-685-5717**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1830 FSL 1980 FWL NESW(R) Sec 14 T20S R28E**

5. Lease Serial No.

**NM6856**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Government R Com**

8. Well Name and No.

**1**

9. API Well No.

**30-015-20871**

10. Field and Pool, or Exploratory Area

**Burton Flat Wolfcamp, North**

11. County or Parish, State

**Eddy**

**NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**SEE ATTACHED**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**David Stewart**

Title

**Sr. Regulatory Analyst**

Date

**7/10/02**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GOVERNMENT R COM No 1 (Plugback)

05/16/2002 CMIC:gary henrich

road unit & crew to loc., move in matting boards, spot & rig up, move in rev. unit, sd!

05/17/2002 CMIC:gary henrich

sitp 0#, sicp 650#, bleed well down, pump 45 bw down tbg., nd tree, nu 5K hyd. bop, release on/off tool & equalize well, latch onto pkr. & release seal assy. & pooh w/343 jts. 2 3/8" n-80 tbg., on/off tool & seal assy., rih w/retrieving tool & 2 3/8" tbg., latch onto pkr., release & pooh w/tbg. & pkr., sisd!

05/18/2002 CMIC:gary henrich

ru baker atlas wl, rih w/4.637" gauge ring & junk basket to 10,810', pooh, rih w/cibp & set @ 10,810', pooh, rih w/dump bailer & dump 3 sx of cement on top of cibp (pbtd 10,786') pooh, rih w/4" csg. gun & shoot 4 squeeze holes @ 9300', pooh, press. 5.5" csg. to 2500# (could not pump in) rih w/4" csg. gun & shoot 4 squeeze holes @ 9250', pooh, press. csg. to 2500# (could not pump in) bleed down, rd wl, rih w/retriev-a-matic pkr., 2 3/8" sn, & 291 jts. 2 3/8" tbg. to 9125', sisd!

05/19/2002 CMIC:gary henrich

si

05/20/2002 CMIC:gary henrich

si

05/21/2002 CMIC:gary henrich

set pkr. @ 9175' & open bypass, ru bj services, spot 1000 gals. 15% acid to end of tbg., shut bypass, break perfs. down @ 5364#, flush acid to perfs., sd, press. fell to 16#, pump 20 bw @ 3 bpm, press. kept climbing thru out, final pump press. 3160# (had slight blow on backside of 5.5" csg.) bleed down, rd bj, release pkr. & pooh w/tbg. & pkr., ru baker atlas wl, rih w/cbl tools, run cmt. bond log from 10,700' to 8860', found top of cmt. @ 9153', pooh rd wl, sisd! (will shoot 4 squeeze holes @ 9100' this am)

05/22/2002 CMIC:gary henrich

ru baker atlas wl, rih w/4" csg. gun, shoot 4 squeeze holes @ 9100', pooh, rd wl, est. inj. rate of 3 bpm @ 750#, rih w/5.5" baker e-z drill cement retainer & 286 jts. 2 3/8" tbg. to 8995', leave ret. swinging, sisd!

05/23/2002 CMIC:gary henrich

ru bj services, pump thru retainer, set ret. @ 8995', est. inj. rate of 3 bpm @ 1600#, mix & pump 200 sx. 15-61-11c+.5fl52+.5fl25+.3sms+3%kcl class C lead cmt. & 100 sx. class H+.5ba10+.2cd32+.2r3 tail cmt., displace to retainer, sting out of ret. & rev. out 1 bbl. cmt., rd bj & pooh w/tbg. & setting tool, si, wait 8 hrs. & ru pro slickline truck, run temp. survey, calc. toc @ 7840', pooh, rd pro, sisd!

05/24/2002 CMIC:gary henrich

rih w/4 5/8" bit, 6-3 1/2" drill collars & 281 jts. 2 3/8" tbg., tag up @ 8995', ru power swivel, break circ., drill out cmt. retainer & cmt. to 9070', cmt. started getting green, chc, sisd!

05/25/2002 CMIC:gary henrich

break circ., con't drilling cmt. from 9070' to 9127', drill stringers from 9127' to 9196' & fell out, rih to 9416', chc, pooh w/tbg., lay down drill collars & bit, sisd!

05/26/2002 CMIC:gary henrich

sd for weekend

05/27/2002 CMIC:gary henrich

sd for weekend

05/28/2002 CMIC:gary, nenrich

ru baker atlas wl,rih & set cibp @ 9295',pooh,rih w/4"tag gun & perforate  
wolfcamp formation from 9194'- 9250'w/predator charges @ 2 spf(113  
holes),pooh,rd  
wl,rih w/prod.pkr & tbg.,set pkr.@ 9121',test csg.to 500#(OK)nd bop,nu  
tree,sisd!

1-2 3/8"wleg	-	.41
1-2 3/8"x1.81"F"nipple	-	.98
1-2 3/8"N-80 pup jt.	-	6.05
1-2 3/8"x5 1/2" lok-set pkr.	-	3.50
1-2 3/8"x4 1/2"x1.875"F"on/off tool	-	1.60
289-jts.2 3/8"N-80 tbg.	-	9099.49
total	-	9112.03
kb	-	20.00
bottom of pipe	-	9132.03
1.81 @ 9130.64	pk. @ 9121.09	1.87 @ 9119.49

05/30/2002 CMIC:gary henrich

sitp 0#,ru swab,rec.8 bo,52 bw in 10 hrs.,ifl surface,ffl dry,well swabbed  
dry in 4 hrs.,made 1 run per hr. rest of day,had 1000' of fluid entry  
per hr.,good show of gas,sisd!

05/31/2002 CMIC:gary henrich

sitp 150#,bleed down in 30 min.,ru swab,rec.2 bo, 27 bw in 9 hrs.,ifl  
6000',ffl 9100',had 5' flare throughout day,sisd!

06/01/2002 CMIC:gary henrich

sitp 200#,nu tree saver,ru bj services,acidize well w/4000 gals.20%gelled  
acid,6000 gals.20% crosslinked acid in seven alternating stages,gelled  
acid in 1000 gal. stages & xlinked in 1500 gal. stages,flush to top perf.w/50  
Q co2,min. treating press.4506#,max.8000#,aver.6263#,aver.rate 9.6 bpm,isd  
1135#,5 min. 800#,10 min.713#,15 min.655#,si,rd bj,nd tree saver,sitp  
580#,open well to pit on 14/64" choke,rec.11 bo,139 bw in 19 hrs.,fftp  
590# on 20/64"choke,est.rate 199 mcfd,con't flow testing!(100 blwltr)(5% co2  
content)

06/02/2002 CMIC:gary henrich

ftp 740# on 20/64"choke,50# back press.,rec. 132 bo, 71 bw in 24 hrs.,est.417  
rate mcfd,con't flow testing!(83 blwltr)(0%co2 content)

06/03/2002 CMIC:gary henrich

ftp 800# on 20/64" choke,50# back press.,rec. 165 bo, 0 bw in 24 hrs.,est.rate  
395 mcfd,will put on line this am!(83 blwltr)(0%co2 content)

06/04/2002 CMIC:gary henrich

ftp 740# on 20/64" choke,50# back press.,rec.8 bo,0 bw in 2 hrs.,est.rate 427.4  
mcfd,turn well down line,rig unit down,clean loc.,move off loc.

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>
12	48	0	0	24	458	28	0
24	296	28	0	24	386	28	0
24	593	18	0	24	598	18	0
24	525	18	0	24	504	0	0
24	479	0	0	24	449	0	0
24	419	0	0	24	406	0	0
24	386	0	0	24	373	0	0
24	353	0	0	24	325	0	0
24	300	0	0	24	301	0	0
24	295	0	0	24	279	0	0
24	273	0	0	24	273	0	0
24	253	0	0	24	259	0	0
24	250	0	0	24	242	0	0
24	237	0	0	24	264	0	0

NMOCD POTENTIAL TEST - 7/3/02

HRS-24 GAS-411 OIL-0 WTR-0