

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OKY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

918-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830 FSL 1980 FWL NESW(K) Sec 14 T20S R28E

7. If Unit or CA/Agreement, Name and No.

Government R Com

8. Well Name and No.

1

9. API Well No.

30-015-20871

10. Field and Pool, or Exploratory Area

Burton Flat Wolfcamp, North

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☒ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JUL 24 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

GOVERNMENT R #1

RECOMMENDED PROCEDURE:

1. **Move In Workover Rig** - Check location for overhead power lines and discuss other safety concerns about rigging up. Hold tailgate safety meeting on procedure and equipment spacing. MI & RUPU.
2. **Blank Off Morrow Perfs** - POOH w/tbg and PKR. RU Baker Atlas. RIH w/5.5" CIBP and set @ ^{10,800}~~10,500~~'. POOH w/setting tool. RIH w/bailer and dump 3 sx CMT on top of CIBP.
3. **Squeeze CMT above Wolfcamp** - RIH w/4" CSG guns. Perforate 9300-9301' (4 holes). POOH w/guns. RD Baker Atlas. RIH w/5.5" CMT RET on 2 3/8" tbg. Set RET @ 9250'. RU BJ Services. Mix and pump 200 sx squeeze CMT into perfs to cover Wolfcamp. RD BJ Services. RIH w/WL and run temp survey from 9300-TOC. TOC needs to be no less than 8500'.
4. **Drill out CMT RET** - POOH w/tbg. RIH w/4 3/4" bit, 6 - 3 1/8" DC's on 2 3/8" tbg. Drill out CMT RET @ 9250' and drill cmt to 9290'. If CMT green, drill all CMT out. (need to set CIBP @ 9295' before stimulation if CMT green) POOH w/tbg and tools.
5. **Perforate Wolfcamp Zone** - RU Baker Atlas wireline perforating truck and 10K lubricator. RIH with 4" OD Casing perforating guns loaded with 2 SPF Premium Charges. Perforate Wolfcamp from 9194-9250' as follows:

Zone	Depth
Wolfcamp	9194-95,96,97,98,99,9200,01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36,37,38,39,40,41,42,43,44,45,46,47,48,49,50 (113 holes)

Total - 113 holes

POOH with perforating guns. RD Baker Atlas.

6. **RIH w/PKR** - RIH w/5 1/2" Baker Loc-Set PKR on 2 3/8" prod tbg. Set PKR @ (+ -) 9100'. RU swab and swab test before acid job.
7. **Acidize Wolfcamp** - RU BJ. Acidize Wolfcamp perfs w/50 Qty CO2 carrying 6000 gals 20% acid w/7.5 bpm acid and 6.2 bpm CO2 rate (total 13.7 bpm). Flush to top perf w/50 Qty CO2 and 2% KCL Wtr.

Steps	Packer (depth)	RBP (depth)	Perforations (depth)	Acid Vol (gallons)	Pump Rates (bpm)	Ball Sealers (#)
	9100'	none	9194-9250	6000	13.7	85

- 1st Pump 2 ball sealers/barrel of acid in first 1995 gallons. Total of 85 ball sealers.
- 2nd Flush to bottom perfs.

8. **Flowback and test** - Open well and flowback. Swab and test. Report to engineers for evaluation.