

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0455265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amarillo-Gulf "11"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T205, R27E

12. COUNTY OR PARISH

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Drilling Well JUL 24 1973

3. ADDRESS OF OPERATOR

David Fasken

608 First Natl. Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL & 660' FEL, Sec. 11, T 205, R 27 E,
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3396 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Cementing 8-5/8 casing x
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 12 1/2" hole to 1150' and reduced to 11" hole to T.D. of 2992'.
2. Ran 93 joints (2996') 8-5/8", J-55, 24#/ft., S.T. & C. casing - set at 2992'.
3. Cemented 8-5/8" casing w/350 sxs. Howco-Lite w/1/2# flocele per sack and 2% CaCl (slurry weight 12.8#/gal.) and 150 sxs. Class "C" w/2% CaCl (slurry weight 14.8 to 15.0#/gal.), plug down 9:15 a.m. June 21, 1973 - good mud returns while cementing.
4. Top of cement by temperature survey is 940'.
5. W.O.C. 18-3/4 hrs. and nipple up B.O.P.'s.
6. Tested 8-5/8 casing and pipe rams to 2000 psig.
7. Tested Hydril to 1000 psig.

RECEIVED
JUL 18 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Robert H. Angewin TITLE Agent

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE July 12, 1973

DATE JUL 20 1973