

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL + 1650' FEL, Sec. 8, T21S

AT TOP PROD. INTERVAL: R27E

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Plug back to Wolfcamp ☒5. LEASE
NM 0413032

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 00

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T-21-S, R-17-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3275' GR

(NOTE: Report results of multiple completions change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11,640 TD, Morrow 11,234-548. MIRU Eunice DD unit 6/20/78, killed well w/ 43 bbls 9.5# sw. Unable to release seal assembly; set CIBP @ 11,000, capped w/8x cmt-new PBD 10,960. Ran GR-Coll log 10,000-8000 GIH w/2-7/8 OE to 9256, spotted 200 gals 10% acetic acid on bottom. Perf WC 2 JSPF 9246-56, 22 holes, test 2-7/8 & pkr to 7000, set Baker Lokset @ 9178 w/15,000# wt, ER receptacle @ 9172. Acidized perfs 9246-56 w/ 5000 gals 15% Fe HCl + 1000 ft nitrogen/ bbl @ 33 RCNBS. 6/27 - 31/78: Swabbed & flowed on test. Set BHP bomb @ 9172 - 2 PM 6/30/78, SI for buildup. (Over)

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Virginia Howard TITLE Authorized Agent DATE 8/2/78(This space for Federal or State office use)
APPROVED BY Joe A. Lara TITLE ACTING DISTRICT ENGINEER DATE AUG 17 1978

CONDITIONS OF APPROVAL, IF ANY:

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special Information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Initial BHP 132, 96 hr SIBHP 396, 114 hr SIBHP 400.
SW 2 runs -- dry, rec 1 BFW + tr oil, rel Eunice 5 PM
7/5/78. 96 hr BHSIP 396#. Well TA 7/7/78.
Preparing recommendation to P & A.

FINAL REPORT.

REPORT OF OTHER DATA

IN CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE

AT TOTAL DEPTH 5000

AT 1000 FATHOM INTERVAL

AT SURFACE 8000 - 10000 FATHOM DEPT. 8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48, 50

REQUEST FOR REPORT ON:

TEST WATER SHUT-OFF

FRACATURE TEST

SHOOT OR NOISE

REPAIR WELL

PULL OR AFTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON

Fill back to 10000

Subsequent Report On:

NO TROUBLE THE QUOTE

ABACOM
CHANGE ZONES
MULTIPLE COMPLETE
PULL OR AFTER CASH
RESERVE
SHORT ON ADVICE
FRAGTURE TRAIL
TEST WATER SHUT-OFF
REQUEST FOR APPROVAL

1. The following information was obtained from the records of the Department of the Interior, Bureau of Land Management, regarding the status of the land owned by the United States in the State of Alaska:

(over)
has this pump 9178 - 1 PM 6/30/78, better building.
9177 - 9178; showed a flange on test.
showed.
normalized parts 9178-92 w/ 9100 gals 15% Ya H₂O + 1000 ft
9178 w/15, 1000 wt. 1X receptacle 9 9172.
part UC 2 125T 9244-58, 22 holes, test 2-7/8 2 pkr to 75
STN W/2-7/8 CT to 9158, spotted 200 gals 10% acetate sold
cracked w/ form. 9172 9176. Raw OR=Coll log 13, 1000-
w/ 48 pipe 9.54 sec. Unable to release. 2 part assembly?
11, 640 TD. Morrow 11, 284-548. MERNU Eunice DD unit 6/23/78

...ac f r s unat'lexley yate2 acnuzdu6

STATE OF NEW YORK

[illegible]

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100-443887-100