

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well
2. NAME OF OPERATOR  
Mobil Oil Corporation ✓
3. ADDRESS OF OPERATOR  
9 Greenway Plaza, Suite 2700, Houston, TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL & 1658' TEL, Sec. 8, T21S,  
AT TOP PROD. INTERVAL: R27E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE  
NM 0413032
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal QQ
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Undesignated (Wolfcamp)
11. SEC., T., R., M. FOR BLK. AND SURVEY OR AREA  
Sec. 8, T-21-S, R-<sup>27</sup>N-E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3275' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 11,640; 13-3/8 @ 605'; 9-5/8 @ 2000'; 7" @ 11,640. Moved in, rigged up Baber Well Service 10/16/78. Killed tbgs w/SW, POH. Set 7" CIBP @ 9200'; ran bailer w/2 x cmt, lost in hole. Ran 2-7/8" to 9150, spotted 6x cmt on top of bailer; circulated hole to 9# mud-laden fluid. POH. Welded pull nipple on 7", RU csg. jack (est. top of free pipe @ 5580'). Shot csg @ 5680, no pull. Shot @ 5471' worked csg 2 hrs., no pull. Shot @ 5173', LD 131 jts 7" csg. WIH w/2-7/8 OE to 5248' loaded hole w/MLF. Spotted 55x H cmt 5248'-5908. Tagged plug @ 5088'. Pulled up to 4000', spotted 36x Hcmt 4000-3900. Spotted 40 x H cmt 2650-2550. Spotted 8 x H cmt plug in surface. C/O head, installed P&A marker. Released Baber Well Svc. 10 AM, 10/25/78. Well P&A. FINAL REPORT.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Virginia Steward TITLE Authorized Agent DATE 11/4/78APPROVED BY Jac. A. Lara (This space for Federal or State office use) TITLE ACTING DISTRICT ENGINEER DATE JAN 31 1979  
CONDITIONS OF APPROVAL, IF ANY: