DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR I. PRORATION OFFICE Coperator Manzano Oil Corpora Address P. O. Pox 2107 (Dece	AUTHORIZATION TO T	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Porm C-104 Supersedes Old C-104 and C Ellective 1-1-65 JUN 01 '88 O. C. D. ARTESSA, OFFICE
P.O. Box 2107/Roswer Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership	ox) ^Y Change in Transporter of: Oil Dry	Other (Please explain) Connection of densate	well to gas pipeline.
II. <u>DESCRIPTION OF WELL ANI</u> Lease Name Radke Federal Location Unit Letter <u>B</u> ; <u>6</u>	Well No. Pool Name, Including	-Bone Spring State, Feder	ral or Foo Federal NM-5653(
Line of Section 8 T III. DESIGNATION OF TRANSPOP Name of Authorized Transporter of O Name of Authorized Transporter of Co Phillips 66 Natural Ca	asinghead Gas 🔀 or Dry Gas	27E , NMPM, Edu Address (Give address to which appro Address (Give address to which appro Bartlesville, OK 7400	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. B 8 21S 27E Ith that from any other lease or pool	Is gas actually connected? WY Yes	5/24/88
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res*v. Diff. Res* P.B.T.D. Tubing Depth
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT Port ID-3 6-10-X8 Podd RT: PP
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be a able for this de Date of Test	fier recovery of sotal volume of load oil o epth or be for full 24 houre) Producing Method (Flow, pump, gas lif	and must be equal to or exceed top allow
Length of Test Actual Prod, During Test	Tubing Pressure Oil-Bble.	Casing Pressure Water-Bbis.	Choke Size Gas • MCF
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-is)	Bbls. Condensate/MMCF Casing Pressure (Shut-ia)	Gravity of Condensate
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED	
Jackie Midkiff/Landwoman (Title) 5/27/88 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.	