		•		(uping (121-	
Form 9-331	U' ED STATES	SUBMIT IN TRI	ATE.	Form approved.		
(May 1963)	DEPARTMENT OF THE INTERI	/Oshan Instruction -) FG-	Budget Bureau N		
	GEOLOGICAL SURVEY		NM I	NM 0558014		
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use	UNDRY NOTICES AND REPORTS C this form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pi	ON WELLS ack to a different reservoir. roposals.)				
RECEIVED				T AGREEMENT NAME		
OIL GA	S CONTRACTOR OTHER	Samuel Commercial Comm	j			
				8. FARM OR LEASE NAME		
Meadco Properties, Ltd.				Harris-Bell // ·		
3. ADDRESS OF OPERATOR				9. WELL NO.		
407 West Wall St., Midland, Texas 79701				2		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.				BLD AND POOL, OR W	ILDCAT	
See also space 1	See also space 17 below.) At surface 1980' FNL & 1880' FWL Section 5, T-21-S, R-29-E, Unit F			Golden Lane Field 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
			Sec	5-21S-29E		
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		', RT, GR, etc.)	12. co	UNTY OR PARISH 18	. STATE	
11, 12km11 No.	3455 Gr			ly Nev	w Mexico	
				·		
16.	Check Appropriate Box To Indicate N	lature of Notice, Report,	or Other D	ata		
	NOTICE OF INTENTION TO:	st	BSEQUENT REP	ORT OF:		
	HUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL	L	
TEST WATER S		FRACTURE TREATMENT		ALTERING CASIN	īG	
FRACTURE TREA		SHOOTING OR ACIDIZING		ABANDONMENT*		
SHOOT OR ACID		(Other) Running	13-3/8"	casing	X	
	(Note: Report result			s of multiple completion on Well eletion Report and Log form.)		
(Other)	SED OR COMPLETED OPERATIONS (Clearly state all pertinen		dates includin	o antimated data of	f starting and	
17. DESCRIBE PROPOSED proposed wor nent to this w	K. II Well is directionally direct, and another	tions and measured and true	vertical depths	for all markers an	d zones perti	
Spudded in	n 17-1/2" hole 7/3/73.					
	7-1/2" hole to 617'. Ran 16 jts.	13_3/8!! 5/# casi	ng to 617	7' RTM. Cem	ented	
Drilled I	sacks Halliburton Lite with 5# gi	15-5/6 54" CB31	cele and	2% calcium	chloride	
with 500	Followed by 150 sacks Class C o	coment with 1/4# F	locele ar	nd 2% calciu	m	
per sack.	per sack. Circulated approximate	Jy 75 sacks cemen	t. Plug	down 7:15 p	.m.	
	per sack. Circulated approximate	ily /3 sacks comon				
7/4/73.					•	
_						
WOC 24 hrs.						
	70	Treated aleast				
Tested ca	sing with 1,000# for 30 minutes.	lested okay.				
				•	•	
Started drilling ahead in 12-1/4" hole.						
				the second		
