

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
verse side)ATE\*  
reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris-Bell

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Golden Lane Field

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 5-21S-29E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Meadco Properties, Ltd.

3. ADDRESS OF OPERATOR

407 West Wall St., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 1980' FNL & 1880' FWL Section 5, T-21-S,  
R-29-E, Unit F

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3455 Gr.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

DST's &amp; Casing Report

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/3/73 DST #1 11,202-11,242. 2000' water blanket. 30 min. pre flow. WB to surface 7 min. Gas to surface 8 min. 30 min max flowing surface pressure - 2400# on 1/2" choke. Gas rate 15 MMCF/day. 60 min. ISI. Open 50 min. Stabilized at 2000# on 1/2" choke. Gas rate 12.5 MMCF/day. 2 hr. FSI. Rev out 2 bbls. condensate. 30 min pre flow - 2963-3377#. 60 min ISI - 4979#. FP - 2917#. 120 min FSI - 4660#. Hydro in 5899, out 5857. Sample chamber had 2000#, 7.6 CF gas. Temp 160°.

8/4/73 DST #2 11,250-11,285'. 20 min pre flow. 2000' WB. WB & GTS 15 min. Flowed 700# on 3/8" choke 20 min. Tool open 35 min. Flowed gas & salt water. Stabilized at 900# on 1/2" choke. Salt water at rate of 20 bbls. per hr. Rec 280' condensate, 50.2 Gr + 5800' salt water. Temp 170°. Hydro in 5852, out 5852. Pre flow - 3023-4439#. 60 min ISI - 5214#, Flow pressure 3439-4849#. 75 min FSI - 5214#.

8/7/73 TD 11,571' lime & shale. Ran 295 jts. 4-1/2" 11.60#, N-80, LT&C casing. Set at 11,571' RTM. Cemented with 450 sacks Class H cement with 3/4 of 1% CFR-2 and 5# KCL per sack. Plug down 9:50 a.m. 8/7/73. Top of cement at 9720'.

WOC 48 hrs.

Preparing to complete Strawn formations

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 8/10/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT ENGINEER

DATE AUG 13 1973