

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris-Bell

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Golden Lane Field

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5-21S-29E

12. COUNTY OR PARISH
Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

RECEIVED

2. NAME OF OPERATOR

Meadco Properties, Ltd.

SEP 1 1973

3. ADDRESS OF OPERATOR

407 West Wall St., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1880' FNL Sec. 5-21S-29E, Unit F

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/3/73

16. DATE T.D. REACHED

8/7/73

17. DATE COMPL. (Ready to prod.)

9/5/73

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3455 Gr.

19. ELEV. CASINGHEAD

3455'

20. TOTAL DEPTH, MD & TVD

11,571'

21. PLUG, BACK T.D., MD & TVD

11,571'

22. IF MULTIPLE COMPL., HOW MANY*

--

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-11,571'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

11,237-11,249 Strawn

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustic Velocity (Gamma Ray Acoustic Neutron), Guard, Forxo

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	617 R/M	17-1/2"	650sx	None
8-5/8"	28 & 24#	3,883 R/M	12-1/4"	600sx	None
4-1/2"	11.60	11,571 R/M	7-7/8"	450sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11,185'	11,185'

31. PERFORATION RECORD (Interval, size and number)

1 hole each at 11,237, 11,239, 11,241, 11,243, 11,245, 11,247, 11,249

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,243	500 gal.

RECEIVED

SEP 13 1973

33. PRODUCTION

DATE FIRST PRODUCTION

8/15/73

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Shutin

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/5/73	4	9/64-17/64	→	16	332	0	21,000-1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2012-2700	packer	→	318	6,600	0	54	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting Pipeline Connection

TEST WITNESSED BY

Bill C. Cotner

35. LIST OF ATTACHMENTS

2 copies Electric logs, 2 copies drill time log, 2 copies deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bill C. Cotner

TITLE

Agent

DATE

9/12/73

*(See Instructions and Spaces for Additional Data on Reverse Side)