

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-65

*Carry to 51*

Operator		Pool		County											
Meadco Properties, Ltd.		Golden Lane Strawn		Eddy											
Address		TYPE OF TEST - (X)		Completion <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special <input type="checkbox"/>											
407 West Wall St., Midland, Texas 79701															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.	
		U	S	T							R	WATER BBLs.	GRAV. OIL BBLs.		GAS M.C.F.
Harris-Bell	2	F	5	21S	29E	10/27/73	F	12/64	675	24	17	58.0	22	350	15,909/1

NOV 19 1973  
GALTON

**RECEIVED**  
OCT 30 1973  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

**RECEIVED**  
NOV - 1 1973  
D. C. C.  
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 401 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Bill C. Cotner, Agent

10/29/73

(Date)