

N. M. O. C. C. CORP.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0417023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James - C

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35, 21-5, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

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JUL 24 1973

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79701, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1980' ⁵ 3660' FW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' DF, 3196' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cactus Drilling Company spudded 20" hole at 2 PM, 7-15-73. Drilled to 405: Set 10 jts, 402', 16" OD, 65#, H-40, ST&C casing at 402'. Howco cemented w/350 sx Trinity LW cmt w/2% CaCl2 w/1/4# flocele ~~to~~ 6# Gilsonite/sx, followed by 300 sx Class H cmt w/2% CaCl2. Plug to 373' w/84 BW. Circ 300 sx cmt. max press 200#. Job complete 12 noon 7-16-73, WOC 18 hrs, tested csg w/1000# for 30 min. Ok. Drld cmt 373-405 started drlg ahead at 405' w/15" bit. (Continued below)

(Rat hole machine set 35 feet of 24" conductor pipe, cemented to bottom of cellar w/Readgmix cement on 7-11-73.)

Cont'd: At csg shoe, tested csg w/600#. Drilled out shoe, tested w/200#, OK

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JUL 20 1973
U. S. GEOLOGICAL SURVEY
ARTESIAN DIVISION

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Senior Reservoir Engineer

DATE

7-18-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

JUL 20 1973

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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