

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NEO417023-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James-C

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35, 21-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

AUG 2 1973

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FS and 660' FW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' DF, 3196' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing Job

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cactus drilled 15" hole to 3638', conditioned hole. Schlumberger ran caliper, BHC-sonic-GR-logs f/3587' to surface. Conditioned hole. Set 88 joints (3638') 10-3/4" O.D., 51#, K-55 ST&C, A cond. casing at 3638'. Howco cemented w/2650 sx Trinity LW cmt w/2% CaCl₂, 21# salt/sx and 1/4# Flocele/sx, followed by 300 sx class C cmt w/2% CaCl₂ and 19.6# salt/sx. Plug to 3599' w/340 BW. Max press 1000#, bumped plug w/1400#. Circ 500 sx cement. Job complete at 2:30 A.M., 7-26-73. WOC 24 hours, tested BOP and csg to 2000# for 1/2 hr, okay. Drilled cement 3560-3599', float at 3599', cmt to 3630'. Tested csg w/1000# for 1/2 hr, okay. Drld cmt 3630-38', tested w/600# for 1/2 hr, okay. Started drlg ahead on 7-28-73 w/9-1/2" bit at 3638'.

RECEIVED

AUG-11-1973

U. S. GEOLOGICAL SURVEY
INTERNAL MAIL ROOM

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 7-30-73

(This space for Federal or State office use)

APPROVED
AUG 1 1973
H. L. BECKMAN
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side