

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. DATE*
(Other instructive on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒		5. LEASE DESIGNATION AND SERIAL NO. NMO417023-A	
2. NAME OF OPERATOR Phillip Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Room 711, Phillip Bldg., Odessa, Texas 79761		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FS & 660 F. W. lines (Unit L)		8. FARM OR LEASE NAME James C	
14. PERMIT NO.		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3217' DF, 3196' Gr.		10. FIELD AND POOL, OR WILDCAT Cabin Lake Marrow	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA 35.21S, 30E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Eddy	
		13. STATE N. Mexico	

18. I hereby certify that the foregoing is true and correct		19. DATE	
SIGNED		DATE	
TITLE		DATE	
(This space for Federal or State office use)			
APPROVED BY		DATE	
CONDITIONS OF APPROVAL, IF ANY:			

(over)

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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847-485

8-26-73 Pulled and laid down 7 5/8" csg as follows:

2 jts. (80') 29.7# N-80, Hydril triple seal.
114 jts. (4814') 26.4# N-80 "
14 jts. (586') 26.4# S-95 Hydril SFJP
Top of 7 5/8" csg in hole at 5480.'

8-27-73 Ran csg cutter, cut 7 5/8" csg at 5502' pulled 1 jt. (21.88') 26.4# S-95 Hydril SFJP csg, left top of 7 5/8" csg, in hole at 5502'.

8-28-73 Dressed 7 5/8" csg cut at 5502.'

8-29-73 Ran Howco double grip csg bowl on 129 jts. 7 5/8" csg, latched on to 7 5/8" csg at 5502, and pulled to 220,000#, set csg slips (csg bowl set 5502-06').
Csg rerun as follows: (bottom to top).

14 jts (608') 26.4# S-95 Hydril SFJP
113 jts (4814') 26.4# N-80 Hydril triple seal
2 jts (80') 29.7# "
Nipped up csg.

8-30-73, Howco tested csg & blind rams w/2500# for 1/2 hr., OK, tested BOP & choke liner w/5000# and Hydril w/2500# in 12 hrs.

8-31-73 Cleaned hole w/magnetic basket, tested Hydril to 2500# & pipe rams to 5000#, ok. Drld cmt and float 11234' to 11284' tested w/1000# ok. Drld cmt & shoe. Tested w/600#, OK. Started drlg ahead at 11294 w/ 6 3/4" bit.
08-M-80 (001) 29.7# S-95

Howco cemented w/300 ex Class H w/ 3/4" bit. 11284' to 11294'. Pumped w/1350#. Csg did not rotate. Top of csg at 11294'. On 8-31-73. Ran West Engineering temp survey, TOC at 9480. On 8-31-73. Ran PEP, tested attempted to test casing, lines & BOP equipment; Ran PEP, tested. Parted at 5480:

(over)

THE FOLLOWING IS TRUE AND CORRECT

APPROVED BY _____
(Signature)

APPROVED BY _____
(Signature)