

U. S. M. D. C. G. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE.
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM0417023-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED OCT 19 1973 O.C.C. ARTESIA, OFFICE //
2. NAME OF OPERATOR Phillips Petroleum Company	
3. ADDRESS OF OPERATOR Room 711, Phillips Bldg., Odessa, Texas 79761	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FS & 660' FW lines	
14. PERMIT NO. -----	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3217' DF, 3196' GF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
James-C9. WELL NO.
110. FIELD AND POOL, OR WILDCAT
Cabin Lake Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34, 21-S; 30-E

12. COUNTY OR PARISH
Eddy13. STATE
N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, set liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled w/6-3/4" bit from 11294' to 13800', reached TD at 3PM, 10-3-73. Conditioned hole. Schlumberger ran BHC-Sonic, GR-Caliper from TD to 11300', dual lateral log from TD to 11300'; CNL-FDC- logs from TD to 11900'. Conditioned hole.
-RXO

Set 74 jts (2926') 5-1/2" OD 20# Hydril lines w/ BOT HY-flo pkr liner hanger, bottomed at 13792', top at 10866', circ 3 hrs. 10-6-73. Howco cemented liner w/ 410 sx Class "H" cmt w/ 3/4" CFR-2 and 8# salt/sx. Plug to 13712' w/174 bbls, mud. Max pressure 1900#, bumped plug w/2400#. Set racker. Reversed 100 sx cmt. Pulled 10 stands DP, closed pipe rams and held 1800# on csg and DP for 8 hrs. Released pressure, pulled DP and setting tool. Ran DP and 6-3/4" bit to 10,000'. WOC 23 hrs. 10-7-73. Drilled cement 10862-66', circulated hole clean. COOH. Ran 4-1/2" bit on 2-7/8" DP. Drilled cement inside liner f/10866-71', lowered bit to 13700' (TOC) and circulated hole clean. Howco tested 7-5/8" casing and 5-1/2" liner w/2000# for 30 minutes, OK. PBTP 13700'

PREPARE TO ATTEMPT COMPLETION IN MORROW ZONE.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 10-11-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 18 1973
H. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
OCT 18 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO