

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

NOV 19 1973

Operator Phillips Petroleum Company	
Address Room 711, Phillips Building, Odessa, Texas 79761	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name James-C	Well No. 1	Pool Name, Including Formation Undesignated - Morrow	Kind of Lease NM 0417023-A	Lease No.
Location				
Unit Letter L	1980	Feet From The south	Line and 660	Feet From The west
Line of Section 35	Township 21-S	Range 30-E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Not connected <i>El Paso</i>		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 35 34
	Twp. 21	Rge. 30
	Is gas actually connected? <i>No yes</i>	
	When <i>1-25-74</i>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-15-73	Date Compl. Ready to Prod. 10-13-73 (perf)		Total Depth 13,800'		P.B.T.D. 13,700'			
Elevations (DF, RKB, RT, GR, etc.) 3217' DF, 3196' Gr.	Name of Producing Formation Morrow		Top Oil/Gas Pay 13,078		Tubing Depth 13,030'			
Perforations 13124-30', 13163-73', 13245-52', 13461-71', 13517-23, 13533-43' and 13561-69'.					Depth Casing Shoe 13,792'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		402' (650 sx w/additives, Circ 300 sx.					
13-3/8"	10-3/4"		3638' (2950 sx w/additives. Circ 500 sx.					
9-1/2"	7-7/8"		11294' (300 sx Class H.					
6-3/4"	5-1/2" liner-top		13792' (410 sx Class H Reversed 100 sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date: 11-13-73, See Form C-122.

Actual Prod. Test-MCF/D CAOF 1535 (24 hrs.)	Length of Test 4	Bbls. Condensate/MMCF None (312 bbls water)	Gravity of Condensate --
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 4400	Casing Pressure (shut-in) packer	Choke Size 2"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller
(Signature)
Senior Reservoir Engineer
(Title)
November 16, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 11 1974
BY *W. A. Grasset*
OIL AND GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.