FANIA FG		ND	Effective 1-1-65
U.S.G.S.	AUT. RIZATION TO TRANS		5
LAND OFFICE		RECEIVE	D .
TRANSPORTER OIL GAS	•	FEB 1 1 1974	· ·
OPERATOR PRORATION OFFICE			
Operator Phillips Petroleum Co	• 1/	D. C. C.	
Address Phillips Building, Od			
Reason(s) for filing (Check proper box)	dicignations of:	Other (Please explain)	
New Well X	Oil Dry Gas	X	
Change in Ownership	Casinghead Gas Condensat		
If change of ownership give name and address of previous owner			-
DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.
Lease Name James "C"	Well No. Pool Name, Including Form 1 Cabin Lake-Morr	latten	KRy NM 041 7023-A
Location			
Unit Letter I; 198			
Line of Section 35 Town	nship 21–5 Range	<u> 30-Е , ммрм, Edd</u>	1 <u>v</u>
DESIGNATION OF TRANSPORT	Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oli			ed copy of this form is to be sent)
Fl Paco Natural Gas Company Bo.		ddress (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79999	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When YES	1-25-74
give location of tanks.	L 3432 21 30 h that from any other lease or pool, gi		
If this production is commingled wit /. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Hesty, Dift. Resty.
Designate Type of Completio	OIL TELL		
Date Spuddød		Total Depth	P.B.T.D.
Elevene (D.T., R.K.B., R.T., C.R., Lie.)	Name of Producing Potriation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations		CENTING DECORD	
	TUPING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			and must be equal to at exceed top allow
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de)	oth or the jor juli 24 hours?	and must be equal to or exceed top allow
OIL WEYL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, ctc.)
Length of Test	Tubing Precewo	Casing Fressure	Choke Size
		Water - Bbis.	Gas-MCF
Actual Prod. During Test	Oi! · Bbls.		
GAS WELL Actual Prod. Tost-MCF/D	Length of Tost	Ebls. Condensate/MMCF	Gravity of Condensate
Testing Mathed (pitot, back pr.)	Tubing Pressure (Shut-19)	Cesing Pressuro (Shut-in)	Choko Size
		OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	VCE	FFR 1 1 107	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives		APPROVED 10 11914 . 19	
Committion have been complied above is true and complete to t	he bost of my knowledge and belief.	BY AND GAS INSPECT	TOR
,		TITLE	
1 6 116 11	רמי אי ד		a compliance with RULE 1104. overble for a newly drilled or deepens restor by a tabulation of the deviation
K	E. M. Ball	well, this form must be accomp	ordance with RULE 111.
Production C	lerical Supervisor	All sections of this form r	nust be filled out completely for alle. wolls.
(Tile) February 6, 1974		Fill out only Sactions I. II. III, and VI for changes of owner Fill out only Sactions I. II. III, and VI for changes of condition well name or number, or transporter, or other such change of condition	
(Date)		Soperate Forms C-104 m	ust be filed for each pool in multip
		completed wells.	
• • •			