

C/S 11

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 660' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐

(other) Isolate perfs & shut off water production

5. LEASE
NM 0147023A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- -
7. UNIT AGREEMENT NAME
- -
8. FARM OR LEASE NAME
James -C
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Cabin Lake (Morrow)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-21-S, R-30-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
30-025- 20879
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3196'GR, 3217'DF

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330)

MAY 13 1983

OIL & GAS

RECEIVED BY
SEP 08 1983
O. C. D.
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-8, 9, 10-83: Milling. SI 24 hrs--crew off.
- 4-11-83: Ran 2-7/8" tbg & tools, milled on pkr 3 hrs to 13,035'. Freed & SD.
- 4-12-83: Pushed old pkr to 13,600'. COOH w/2-7/8" tbg. LD DC's, wash pipe & mill.
- 4-13-83: WIH w/2-7/8" tbg OE. Baker Model R packer set @ 13,206'. SN @ 13,201'. Removed BOP. Put on wellhead.
- 4-14-83: RD Tyler DD Unit. McCasland swbg unit. Swbd 4 hrs, rec. 50 BLW. Swbg level 2800' f/surface.
- 4-15, 16, 17, 83: 15th, Swbd 10 hrs, 49 BW, SFL 4700', 16th swbd 10 hrs, 56 BW, SFL 5200', swbd dry, 17th, dwn 24 hrs--crew off.
- 4-18-83: Swbg. Swbd 10 hrs, rec 25 BW, SFL 9000' & holding. See reverse side.

Subsurface Safety Valve: Manu. and Type N/A Set @ _____ Ft.

Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Engrg. Spec. DATE May 10, 1983

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE _____ DATE _____
CONDITIONS OF APPROVAL SEP 06 1983

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Swbd. 10 hrs. Rec. 40 BW. Swbg FL @ 11,200'.
Swbg. Swbd 10 hrs, 40 BW, SFL 11,000, show of gas.
Swbg. Swbd 10 hrs, 40 BW, SFL 12,500', show of gas.
Swbd 10 hrs, 40 BW, show of gas. SFL 12,500'.
23rd, Swbd 10 hrs, 35 BW, show of gas. SIP
after 12 hrs 470#. 24th, SI 24 hrs--crew off.
Swbd 10 hrs, 35 BW, show of gas after every run.
After 36 hrs SI TP 1500#.
Swbd 10 hrs, 30 BW, swbd dry, good show of gas.
Swbd 10 hrs, 29 BW, swbd dry, show of gas.
Swbd 10 hrs, 19 BW, swbd dry. Good show of gas.
29th, swbd 6 hrs, rec 8 BW, 30th, swbd 10 hrs, rec 39 BW & good show of gas. 1st, SI 24 hrs--crew off.
Swbg. Swbd 10 hrs, rec 22 BW. Swbd dry. Good show of gas.
SI. Swbd 10 hrs, rec 10 BW. RD McCasland swab service.
Flwg. Fluid 24 hrs on 8/64" chk, 500# TP, no oil or wtr, 295 MCFC from 5-1/2" csg perfs 13,245' - 13,569'.
GFO : 1981 0 - 347-166

RECEIVED
SEP 7 1983
N.C.D. OFFICE
HOLDS