

Form 9-331  
Dec. 1973

**RECEIVED BY**

**MAY 15 1985**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
O. C. D. GEOLOGICAL SURVEY  
ARTESIA, OFFICE

NM OIL & GAS COMMISSION

Drewyer DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

cjsf

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Phillips Petroleum Company ✓

3. ADDRESS OF OPERATOR  
Room 401, 4001 Penbrook St, Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit L, 1980' FSL & 660' FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:               |
|-----------------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/>            |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/>            |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/>            |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/>            |
| (other) <input type="checkbox"/>              | <input type="checkbox"/>            |

5. LEASE  
NM-0417023-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
James C

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Cabin Lake Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 35, T-21-S, R-30-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.  
30-015-20879

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3217.6'RKB, 3196'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-03-85: 13,700'PTD MI & RU WSU. Removed flowline. Filled well w/2% KCL wtr. NU 6" 1500 series double Hyd. BOP's. Pulled pkr.

4-04-85: Ran 7" gauge ring to 13,020, set CIBP @ 12,978', tested casing to 1000#. Dumped 4 sx Class H cmt w/.2% HR12 on plug.

4-05-85: Tested tbg to 5000#. Spotted 4 bbls 10% acetic acid 12,250'-12,070'.

4-6,7-85: Crew off.

4-08 thru Squeezed 7-5/8" csg patch at 5500'.

4-11-85: Set pkr @ 5366'. Set. RTTS @ 5234'. Pressured annulus to 1000#. Sqzd 200 sx Class H cmt w/2% CaCl<sub>2</sub>, 171 sx in formation, 29 sx in 7-5/8" csg. Reset RTTS @ 5171', pressured to 1000#.

Subsurface Safety Valve: Manu. and Type n/a SEE REVERSE SIDE  
Set @        Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED N. E. Porter TITLE Sr. Eng'n DATE May 9, 1985  
915/367-1257 (McLemore) (This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE        DATE         
CONCATIONS OF APPROVAL

MAY 14 1985

\*See Instructions on Reverse Side

Post ID 2  
5-17-85  
PAA mm.

4-12 thru 5-01-85: Drd out cmt from 5290'-5450'. Milling over casing.

5-02 thru 5-05-85: Circ hole w/2% KCL water. Set pkr @ 12,075' w/20,000# compression.

5-06-85: Pressured annulus to 500 psi, tbgs to 2500 psi.

5-07-85: Perfd w/2-1/8" csg gun from 12128'-12134'; 12146'-12148'; 12156'-12158'; 12175'-12179'; 12225'-12235'; 24' - 48 shots.

5-08-85: Swbd back 110 BW, no oil or gas.

5-08-85: Well on vacuum, fluid level at 7400'. Attempted to acid treat perfs. Pumped 1000 gals 15% MCA w/30 gals Morfio 11 + 2 gals HAI-65 & 3-7/8" ball sealers after each bbl of acid. Pump truck broke down, could not repair. Attempted to displace acid, but balls had sealed off perfs - press'd tp 3000 psi to surge balls, unsuccessful. Swbd back 80 BW and acid.