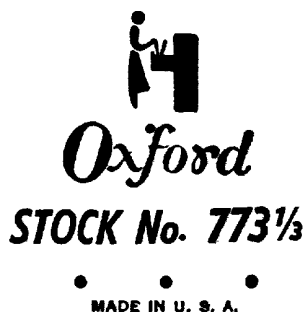


4-4-73 9-4-73  
microlaterlog-microlog  
3000 - 9246

Compensated Neutron Formation  
0 - 9250

Dual Laterlog  
1852 - 9235



IT IS THEREFORE ORDERED: case # 5104  
order # 4677 11-20-73

(1) That the applicant, El Paso Natural Gas Company, is hereby authorized to complete its Rocky Arroyo "C" Well No. 1, located in Unit F of Section 8, Township 22 South, Range 22 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Upper Pennsylvanian (Canyon) Gas Pool and gas from the Rocky Arroyo-Morrow Gas Pool through the casing-tubing annulus and 2 3/8-inch tubing, respectively, with separation of the zones to be achieved by means of a packer set at approximately 8969 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Gas Well Shut-In Pressure Test Period for the Rocky Arroyo-Morrow Gas Pool.

(2) That the applicant shall report to the Commission the flowing tubing pressure, the daily gas flow rate and the daily liquid production rate from the Upper Pennsylvanian zone at 30 day intervals for the first 90 days following the connection of the well to a gas transportation facility.

(3) That should the data supplied under Order (2) above indicate inefficient annular flow, a hearing will be scheduled to permit the operator to appear and show cause why Order (1) of this order should not be rescinded.

30-015-20880

Glorieta	1490
Abo	3430?
Wolfcamp	4758

NC TOPS PER H/B

PENN - 6750 — Canyon 7170  
STRAWN - 7870  
ATOKA - 8395  
MOR. LS - 8672  
MOR. CL - 8838