

UNITED STATES SUBMIT
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ESSVR. ☐ Other _____

RECEIVED

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
1800 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)^a
At surface 1980' FNL, 1980' FNL ARTESIA, OFFICE

At top pred. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
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15. DATE SPUDDED 7-7-73	16. DATE T.D. REACHED 8-21-73	17. DATE COMPL. (Ready to prod.) 9-25-73	18. ELEVATIONS (DS, RSE, RT, GR, ETC.)* 4482 Gr.	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TWD	21. PLUG, BACK TWD, MD & TWD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
9255'	PRTE 9222'	[Dua]	→	X	

24. PRODUCING INTERVAL(S), OF TIME COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
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9038'-9052' <i>Mudstone</i>	No
26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED

Comp-Neutron, Dual Lat. Log, Micro Lat-Micro, Doriband	No
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Casing Record (Depth and Weight Set Depth)					
Casing Size	Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48.7	185.90	17 1/2	250	
9 5/8"	32.35	1853.62	12 1/4	1090	
5 1/2"	17	9255.83	8 3/4	1050	

29.	Morrow					30.	TUBING RECORD		
	LINER RECORD								
	SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)	
						2 3/8	8981.22		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9038-9052' 3/SPF		DEPTH INTERVAL (L.D.)	AMOUNT AND KIND OF MATERIAL USED
			Acidized w/3000 gals XFM 38
			acid, 3525 gals CO ₂ .

RECEIVED
OCT 4 1973
GEOLOGICAL SURVEY
MEXICO

43.*	Morrow	U. S. G. 100	PRODUCTION
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or

Not tied in							shut-in)	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	

9-25-73	94	1/4	TEST PERIOD -----	Trace	1734	---	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

1132	24-HOUR RATE	2218
35. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)		TEST WITNESSED BY

Vented

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Production Clerk

DATE _____

October 3, 1973

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 27, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Item 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 32: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta	1490					
Bones Spring	3183					
Abo Dolomite	3554					
Wolfcamp	4260					
Cisco	7006					
Canyon	7277					
Strawn	7877					
Atoka	8396					
Morrow	8835					