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U.S.G.S.			
LAND OFFICE		· 	:
FRANSPORTER	OIL	<u> </u>	ļ
OPERATOR		i	ļ
PRORATION OFFICE			
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10-3-73 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

-	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL G CEIVED	AS .			
-	OPERATOR GAS OPERATOR PRORATION OFFICE	00	CT 4 1973				
1.	El Paso Natural Gas Co	omnany	O. C. C.				
-	Altreso		TEGINY OF LINE				
ļ 	1800 Wilco Building, N Reason(s) for filing (Check proper box)	didiand, lexas 79701	Other (Please explain)				
	Heroury letton	Change in Transporter of: Dil Dry Gas Casinghead Gas Condensat					
Ī	f change of ownership give name and address of previous owner						
П.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name,	, Including Formation	Kind of Lease			
	Logation	om, 1 Rocky A	rroyo Morrow	State, Federal or FeeFederal			
	Unit Letter F ; 1980	Feet From The West Line of	and 1980 Feet From	The North			
	Line of Section 8 , Town	nship 22-S Range 2	2-E , NMPM, Edd	y County			
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oal	3. Sandania	Address (Give address to which appro				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent D 0 Roy 1492 F1 Paso. Texas 79978						
	El Paso Natural Gas C	omnany		her			
	If well produces oil or liquids, give location of tanks.		1/43	10-27-23			
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, gi	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
•••	Designate Type of Completion	011 11011	New Well Wolkever Books				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 9222			
	7-7 - 73	8-21-73 Name of Producing Formation	9255 Top Oil/Gas Pay	Tubing Depth			
	Rocky Arroyo	Morrow	8835	8959 Depth Casing Shoe			
	Perforations			Depth Cusing Shoc			
	9038-9052	9038-90521 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	sacks cement 250			
	17 1/2	13 3/8 9 5/8	185.90 1853.62	1090			
	12 1/4 8 3/4	5 1/2	9255.83	1050			
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be after able for this dep	ter recovery of total volume of load c oth or be for full 24 hours)	oil and must be equal to or exceed top allow			
	OIL WELL [sate l'irst New Oil Run To Tank;	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	. Abing . Post		Gas-MCF			
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	GGS MOI			
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	2218	94 hrs	trace Casing Pressure	Choke Size			
	lesting Method (pitot, back pr.)	Tubing Pressure 2517		1/4"			
V	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION NOV 26 1973				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED_NOV 26 1973 BY					
D. Ausan Signature)							
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.				

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.