

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N OIL CONS COMMISS
Drawer DD
Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM - 12388 - A
2. Name of Operator D M S OIL COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3000 Wilcrest Suite 250 Houston, Texas 77042	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 8 T-22-S R-22-E 1980 FNL 1980 FWL	8. Well Name and No. Rocky Arroyo "C" Com
	9. API Well No. 1
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Eddy, N.M.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) Dump 4 sacks cement on CIBP @ 7250'
- (2) Set 5 1/2 CIBP @ 7100' & cap w/35' cement
- (3) Load hole w/mud
- (4) Cut & pull 5 1/2 casing from 4893'
- (5) Spot 35 sacks cement @ 5 1/2 stub 4968' W.O.C. tag @ 4814'
- (6) Spot 49 sacks cement @ 3183'
- (7) Spot 40 sacks cement @ 1900', 9 5/8 shoe W.O.C. Tag @ 1796'
- (8) Shot 9 5/8 casing @ 695 1/2' & at 191', 9 5/8 casing was circulated w/cement
- (9) spot 40 sacks cement @ 745', W.O.C. Tag @ 640'
- (10) Spot 40 sacks cement @ 241', W.O.C. Tag @ 238' 13 3/8 shoe
- (11) Spot 15 sacks cement @ surf. & spot P&A marker

Post ID-2
7-8-94
P&A

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Secretary Date June 15, 1993

(This space for Federal or State office use)

Approved by [Signature] Title Petroleum Engineer Date 5/18/94

Conditions of approval, if any: