

El Paso Natural Gas Company

El Paso, Texas 79978

ADDRESS REPLY TO:
1800 WILCO BUILDING
MIDLAND, TEXAS 79701

RECEIVED

OCT 23 1973

October 23, 1973

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MIDLAND, TEXAS

New Mexico Oil Conservation
Commission

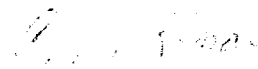
Drawer "DD"
Artesia, New Mexico

Attention: Mr. W. A. Gressett

Dear Mr. Gressett,

We would appreciate an exception to rule #107 on our Rocky Arroyo #C-1 located 1980' FNL & 1980' FWL of Section 8, T-22-S, R-22-E, Eddy County, New Mexico. We would like to produce the Canyon Zone through the annulus until approval from Santa Fe as a dually completed well as recieved.

Sincerely,



C. D. Kysar

CDK/mcn

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355-5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
1800 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL, 1980 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 7-7-73 16. DATE T.D. REACHED 8-21-73 17. DATE COMPL. (Ready to prod.) 9-25-73 18. ELEVATIONS (DT, RBE, RT, CR, ETC.)* 4482' Gr.

20. TOTAL DEPTH, MD & TVD 9255' 21. PLUG, BACK T.D., MD & TVD PBD 9222' 22. IF MULTIPLE COMPL., HOW MANY* Dual

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7277'-7877' Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN
Comp-Neutron, Dual Lat. Log, Micro Lat.-Micro, Coriband

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13 3/8"	48#	185.90	17 1/2"	250
9 5/8"	32.3#	1853.62	12 1/4"	1090
5 1/2"	17	9255.83	8 3/4"	1050

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
2 3/8"				8981.22

31. PERFORATION RECORD (Interval, size and number)

7292-7347'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump)

DATE OF TEST 8-28-73 HOURS TESTED 72 CROCK SIZE 1 1/2" PROD'N. FOR TEST PERIOD

FLOW, TUBING PRESS. CASING PRESSURE 1757 CALCULATED 24-HOUR RATE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. D. [Signature] TITLE Production Clerk

DATE October 5, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 12388-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rocky Arroyo "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR ARPA

Sec. 8, T-22-S, R-22-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

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OCT 11 1973
GEOLOGICAL SURVEY

10-12-73

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of special instructions may be obtained from the local Federal and/or State office.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is considered for separate protection from more than one inferred zone (multiple contamination), indicate the zone(s) in the space provided.

29. "See also, *Glenn v. Allen*, 144 Cal. 271, 275 (1936), where the court stated that the production of separate production for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above)

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