JISTRIBUTION SANTA FE 1-1L.E. u.s.c.s.

NEW MEXICO OIL CONSERVATION COMMITTION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE	RECEIVED						
	TRANSPORTER OIL							
	GAS	OCT 4 1973						
_	PRONATION OFFICE							
I.	Treather C. C.							
	El Paso Natural Gas Company / ARTESIA, OFFICE							
	1800 Wilco Building, Midland, Texas 79701							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Weil Change in Transporter of:							
	trecompletion Cil Dry Gas 🔼							
	Change in Cwncrsh.p Casinghead Gas Condensate							
	If change of ownership give name							
	DESCRIPTION OF WELL AND LEASE R-4734 Recky Array Conyon bas Well No. Pool Name, Including Formation Kind of Lease							
Ħ.	DESCRIPTION OF WELL AND I	LEASE R-4734 Keel	ey a recipion Company	Kind of Lease				
	Rocky Arroyo "C"	1 Wild	cat Canyon	State, Federal or Fee Federal				
	Location							
	Unit Letter F ; 1980	Feet From The West Line	e and 1980 Feet From	n The North				
			22-E , NMPM, Ed					
	Line of Section 8 , Tox	mship 22-S Range	LL , MORNO, LO	003.1.7				
ui.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	James of this form in to be a new i				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)				
	Name of Authorized Transports: of Cas		60 Box 1183 A	tous to second Tool roved copy of this form is to be sent)				
	i .			iso, Texas 79978				
	El Paso Natural Gas (Unit Sec. Twp. Rge.		When 25_				
	If well produces oil or liquids, give location of tacks.	F 8 22 22	Yes	10-2-73				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:					
EV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
	Designate Type of Completic		X Sopport					
	Date Spridded	Date Compl. Ready to Prof.	Total Depth	P.B.T.D.				
	7-7-73	8-21-73	9255	9222				
	Poc!	111111111111111111111111111111111111111	Top Oil/Gas Pay	Tubing Depth 8959				
	Wildcat	Canyon	7277	Depth Casing Since				
	7297~7343							
	7237-7343	TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	17 1/2"	13 3/8"	185.90	250				
	12 1/4"	9 5/8"	1853,62 9255,83	1090 1050				
	8 3/4"	5 1/2"	9200.00	1030				
	THE PERSON IS	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all						
¥.	OIL WELL	able for this de	pth or be for full 24 hours)					
	Date First New Cil Gun To Tanks	Cate of Test	Freducing Method (Flow, pump, gas	tiff, etc.)				
	Length of Test	Tuling Pressure	Cusing Pressure	Choke Size				
	i, augus se rest							
	Arrual Frod. Daring Test	Oil-Ebls.	Water-Bbls.	Gas-MCF				
	GAS WELL.							
	Actual Production of (D)	Length of Test	Ebls. Condensate/MMCr	Gravity of Condensate				
	65264	72	que sus gas sus sus	Choke Size				
	Treating Method (phot. back pr.)	Tubing Pressure	Casing Pressure	2 1/2				
	Back Pr.		· · · · · · · · · · · · · · · · · · ·	VATION COMMISSION				
7.1	CERTIFICATE OF COMPULAN	·CE		1973 ₋				
	I her, by certify that the rules and regulations of the Oil Conservation		APPROVED NOV 1					
	Commission have been complied	with and that the information given	or W. Clas	Diesect				
	above is time and complete to di	e best of my knowledge and belief.	OIL AND GAS INSP	ECTOR				
	A 1		1 f bas has a second of the					
	$\mathcal{P} \cap \mathcal{A}$		This form is to be filed	in compliance with RULE 1104.				
	- L. W. T.	4000	If well this form must be accou	lowable for a newly drilled or deepened opanied by a tabulation of the deviation				
		a gares	lests taken on the well in ac	cordance with RULE 111.				
	On D. J. Brook &	016	All sections of this form able on new and recompleted	must be filled out completely for allow veils.				
	1.0 2.3	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1 12:11 out Spelions I II	III and VI only for changes of evener				
	10-3-7	National Communication Control Communication (Communication Communication Communicatio	well name or number, or transp	porter, or other such change of condition				

Fill out Sections I, H, III, and VI only for changes of exner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed we Us.

the three control of the control that was a second the billion of a substantial community of the control of the

OIL CONSERVATION COMMISSION

1 1973

P. G. DRAWER DD

O.C.C.

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

	Date			
This is to notify the Oil Cor	se	rvatio	n Commissi	on that connection
for the purchase of gas from the	El Paso Natural Gas Company Operator			
Rocky Arroyo C	r	#1	F	8-22-22
Lease		Well	& Unit	S.T.R.
(Wildcat) Canyon Pool was made on October 25, 1973	*	El Paso Natural Gas Company Name of Purchaser		
		230	Paso Natura Purchaser 	1 Gas Company
	*****		s Production Title	Status Analyst

cc: To operator

Oil Conservation Commission - Santa Fe

Oil Conservation Commission - Artesia (2)

Proration

T. J. Crutchfield

H. P. Logan

File