FIELD DATA SHEET (Not Required To File)

Type Test: [X] Initial [ ] Annual [ ] Special — Test Date: 8-28-73

Lease No. or Serial No.:

Company: El Paso Natural Gas Company — Connection: None

Allottee:

Field: Wildcat — Reservoir: Canyon Sand — Location: F 8-22-22

Unit: F

Completion Date: 8-28-73 — Total Depth: 9256 — Plug Back TD: — Elevation:

Farm or Lease Name: Rocky Arroya C

Csg. Size: 5½ — Wt.: 15.5# — d: — Set At: 9256 — Perforations: From 7292 To 7347

Well No.: 1

Tbg. Size: 2 3/8 — Wt.: 4.7 — d: — Set At: 8981 (Open end) — Perforations: From 9038 To 9052

Sec.: 8 — Twp.-Blk.: 22 — Rge.-Sur.: 22

Type Completion (Describe): Dual — Packer Set At: 8959

County or Parish: Eddy

Producing Thru: Csg. — Reservoir Temp. F: 130° @ 7274 — Mean Annual Temp. F: 138°-9120 (Morrow) — Baro. Press. – P_a: 13.2

State: New Mexico

L: 7320 — H: 7320 — G_g: — % CO_2: — % N_2: — % H_2S: — Prover: Positive Cks. — Meter Run: — Taps:

DATE Time of Reading	ELAP. TIME Hrs.	Wellhead Working Pressure Tbg. Psig.	Csg. Psig.	Temp. F	METER OR PROVER Pressure Psig.	Diff.	Temp. F	Orifice	REMARKS (Include liquid production data: Type—A.P.I. Gravity—Amount)
1:30		2249	1978						S.I.P.
2:00			1942	73				16/64	
2:15			1925	72				16/64	
2:30			1914	72				16/64	
2:45		2249	1907	73				16/64	First Rate
3:00			1892	74				20/64	
3:15			1882	75				20/64	
3:30			1873	73				20/64	Sample Taken
3:45			1856	74				20/64	Second Rate
4:00		2249	1835	72				24/64	
4:15			1819	72				24/64	
4:30			1821	72				24/64	
4:45			1822	72				24/64	Third Rate
5:00		2249	1796	71				32/64	
5:15			1782	72				32/64	
5:30			1767	72				32/64	
5:45			1757	72				32/64	Fourth Rate

PKR. LEAK TEST RAN IN CONJUNCTION WITH THIS 4-POINT.

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