DISTRIBUTION	NEW MEXICO C	L CONSERVATION COL SION	Form C-104
SANTA FE FILE	REQUE	ST FOR ALLOWABLE AND	RECEIVE District 11-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	
LAND OFFICE			AUG 3 1 1983
			O. C. D.
OPERATOR PRORATION OFFICE			ARTESIA, OFFICE
Cperator			
Address	oration Company 🗸		
1800 Wilco B Reason(s) for filing (Check prop	uilding, Midland, Texas	7970]	
New Well	Change in Transporter of:	Other (Please explain,	· · · · · · · · · · · · · · · · · · ·
Recompletion Change in Ownership X		Gas	
		ndensate	
If change of ownership give n and address of previous owner	ame El Paso Natural Gas C	ompany, 1800 Wilco Bldg	., Midland, TX 79701
II. DESCRIPTION OF WELL	AND LEASE		
Rocky Arroyo "(Well No. Pool	Name, Including Formation	Kind of Lease
Location		Rocky Arroyo Morrow (State, Federal or Fee Federal
Unit Letter F	1980 Feet From The North	Line and 1980 Feet F	Tom The West
Line of Section 8	, Township 22S Range 2	?2E , NMPM,	Eddy County
III DESIGNATION OF TRANSI			County
Name of Authorized Transporter	PORTER OF OIL AND NATURAL Of Oil or Condensate XX	Address (Give address to which a	pproved copy of this form is to be sent)
Navajo Crude Oil	Purchasing (Attn:J.D.Mill of Casinghead Gas or Dry Gas X	er) N. Freeman Ave.,	Artesia, NM 88210
El Paso Natural	Gas Company	· ·	opproved copy of this form is to be sent) aso, TX 79978 (Attn: Prod.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When Control)
	d with that from any other lease or poo	1 give commingling and a number	
IV. COMPLETION DATA	Oil Well Gas Weil	-	
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Depin Odsing Shoe
HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD DEPTH SET	CACKS CELEVA
			SACKS CEMENT
AIT HEITT	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Fressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oii - Bbls.	Water-Hbls.	STATE OF THE STATE
		7,223	Gas-MCF ON TO
GAS WELL			1 700
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Fressure	Choke Size
			Choke Size
I. CERTIFICATE OF COMPLIA	INCE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19	
		BY Original Signed By	
	the best of my knowledge and belief.		
	the best of my knowledge and belief.	Lestie A. Cle TITLE Supervisor Di	monts
On 1. 71:	the best of my knowledge and belief.	Lestie A. Cle TITLE Supervisor Di	monts
Carolyn This	the best of my knowledge and belief.	Leslie A. Cle TITLE Supervisor Di This form is to be filed in If this is a request for allo	compliance with RULE 1104.
Production Clerk	the best of my knowledge and belief. RMAN gnature)	This form is to be filed in If this is a request for allowell, this form must be accomptests taken on the well in accordance.	compliance with RULE 1104. washed for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
Production Clerk	the best of my knowledge and belief.	This form is to be filed in If this is a request for allowell, this form must be accomptests taken on the well in accomptests taken on the well will sections of this form mable on new and recompleted with	compliance with RULE 1104. by wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. ust be filled out completely for allow-

VI.

RECEIVED

AUG 31) 1983

HOBES DEFICE