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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 18 1973

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3568	

O. C. C.

SUNDY NOTICES AND REPORTS ON WELLS, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
MONSANTO COMPANY ✓		Burton Flat (Deep) Unit
3. Address of Operator		9. Well No.
101 North Marienfeld, Midland, Texas 79701		5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>V</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM		Und. Burton Flat-Morrow
THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
DF 3239'; Gr. 3225'		Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole 6:00 P.M. 7/8/73.

Drilled 17½" hole to total depth 595' and set 13 3/8" 48# H-40 ST&C casing at 594' and cemented to surface w/ 600 Sx. Lt Wt w/ 5# Gilsonite & ¼# flocele per sx. 2% CaCl plus 150 Sx. Class "C", ¼# flocele Sx. 2% CaCl; Plug down 5:00 P.M. 7/11/73.

WOC 18 Hrs. & tested w/ 800 psi for 30 Mins., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. M. Scholl TITLE District Engineer DATE 7/16/73

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE JUL 18 1973

CONDITIONS OF APPROVAL, IF ANY: