

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Monasanto Co.</u>		Lease <u>Burton Flat Day Unit</u>		Well # <u>5</u>	
Location of Well	Unit <u>Wos-1990W</u>	Section <u>2</u>	Township <u>21</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary to Start approx 7-9-73</u>		

APPROVED CASING PROGRAM 6-18-73

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 7/8"</u>	<u>48"</u>		<u>600'</u>	<u>750 lbs.</u>
<u>12 1/4"</u>	<u>9 7/8"</u>	<u>36</u>		<u>3000</u>	<u>1250 lbs.</u>
<u>8 3/4"</u>	<u>5 1/2"</u>	<u>17</u>		<u>11800</u>	<u>600</u>

Casing Data:

Surface 88 joints of 9 7/8 inch 36 # Grade API New K-55 STC-5
(Approved) (Rejected)

Inspected by J. A. Munn date 7-19-73

Cementing Program

Size of hole 12 1/4" TD Size of Casing 9 7/8 Sacks cement required 1250/50

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Threadlock

TD of hole 2970K 2955 Feet of 9 7/8 inch 36 # Grade K-55

New-used csg. @ 2955 with 150 sacks neat cement around shoe Class 2 14.8
+ 1100 sack Nawco Lite additives 5# Gikanite 4# Floce 2% CC 13.0

Plug down @ 1100 (AM) (PM) Date 7-20-73

Cement circulated Yes No. of Sacks 200/50

Cemented by Halliburton Witnessed by John Munn

Temp. Survey ran @ (AM) (PM) Date

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: TD 594 13 1/2 13 7/8 48# H-40 600' Nawco Lite 5# Gikanite 4# Floce
2% CC 150/50 Class 2 4# Floce 5# CC 150/50 PD 5:00 PM 7-11-73

Lost Circ. 1265 Muddied up and set it back