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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISS.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Revised 1-1-65

MAR 13 1975

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. L 3568	
2. Name of Operator MONSANTO COMPANY		7. Unit Agreement Name Burton Flat Deep Unit	
3. Address of Operator 321 West Texas, Midland, Texas 79701		8. Farm or Lease Name Burton Flat Deep Unit	
4. Location of Well UNIT LETTER V LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM South LINE OF SEC. 2 TWP. 21S RGE. 27E NMMPM		9. Well No. 5	
15. Date Spudded 7/8/73		10. Field and Pool, or Wildcat Burton Flat - Strawn	
16. Date T.D. Reached 9/1/73		12. County Eddy	
17. Date Compl. (Ready to Prod.) 10/1/73		18. Elevations (DF, RKB, RT, GR, etc.) 3225 Gr.	
19. Elev. Casinghead 3225		20. Total Depth 11,725	
21. Plug Back T.D. 11,408		22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - 11,725	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,352 - 10,378 Strawn		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR - CNL - FDC - DIL - PML		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	594	17 1/2"
9 5/8"	36#	2970	12 1/2"
5 1/2"	17#	11,725'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
750 Sx. (Circulated)		None	
1250 Sx. (Circulated)		None	
750 Sx.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
NONE			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	10,162	
2 7/8"	10,168		
31. Perforation Record (Interval, size and number)			
10,352 - 10,362 20 shots 0.38" hole			
10,366 - 10,378 24 shots 0.38" hole			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,352 - 10,378		2500 Gals. 7 1/2% MS Acid	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in) Shut In* TA	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By:
35. List of Attachments DST SUMMARY			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Em Bell</i>		TITLE Dist. Prod. Mgr. DATE 3/12/75	

*This well is temporarily abandoned pending future use for salt water disposal.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,211</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,683</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11,597</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2964</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5300</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8971</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2964	5300	2336	Delaware				
5300	8971	3671	Bone Spring				
8971	10,211	1240	Wolfcamp				
10,211	10,683	472	Strawn				
10,683	11,172	489	Atoka				
11,172	11,597	425	Morrow				
11,597	11,725	128	Barnett				