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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 21 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3568	
7. Unit Agreement Name Burton Flat Deep Unit	
8. Farm or Lease Name Burton Flat (Deep) Unit	
9. Well No. 5	
10. Field and Pool, or Wildcat Ind. Burton Flat-Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator MONSANTO COMPANY	
3. Address of Operator 101 N. Marienfeld, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>V</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) DF 3239'; Gr. 3225'	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test of Morrow & Strawn Zones

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/16 Perf'd Morrow from 11,574-578', No Production, treated formation w/1000 gallons of 7½% MS Acid, and 70,000 cu. ft. of Nitrogen. Swabbed back total treatment, SW, and no gas. Water level at about 2500'.

9/18 Squeezed Morrow Perfs w/75 sacks class "H" cement.

9/19 Pref'd Strawn from 10,352-362' & 10,366-378'. Well flowed dry gas.

9/20 Treated Strawn w/2500 gal's 7½% MS Acid, flowed to clean well up.

10/4 Well loading up, shut-in pending evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. W. Woot TITLE District Production Mgr. DATE 11-20-73

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE NOV 21 1973

CONDITIONS OF APPROVAL, IF ANY: