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P. O. BOX 3088
SANTA FE, NEW MEXICO 87501

JAN 20 1986

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3568	

SUNDRY NOTICES AND REPORTS NEWELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: non-productive		7. Unit Agreement Name Burton Flat Deep Unit
2. Name of Operator Monsanto Oil Company ✓		8. Farm or Lease Name Burton Flat Deep Unit
3. Address of Operator 1300 One First City Center, Midland, Texas 79701		9. Well No. 5
4. Location of well UNIT LETTER <u>V</u> 1980 FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Burton Flat-Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3225 GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposal to plug and abandon well

1. Set CIBP @ 10330'. Cap w/35' cement.
2. Load hole w/9.5# mud.
3. Run free point on 5 1/2" casing. Cut & pull 5 1/2" casing @ freepoint (TOC @ 9310').
4. Spot 25 sack plug @ 10260' (top of Penn).
5. Spot 100' stub plug (50' in & out) at top of 5 1/2" casing.
6. Spot 35 sack plug @ 9025' if necessary (will depend on where 5 1/2" casing is cut).
7. Spot 35 sack plug @ 7000' (top of 2nd Bone Springs).
8. Spot 35 sack plug @ 5350' (top of Bone Springs).
9. Spot 45 sack plug @ 3025' (@ 9 5/8" casing shoe) Tag this plug.
10. Spot 35 sack plug @ 620' (@ 13 3/8" casing shoe).
11. Spot 15 sack surface plug.

All plugs confirmed with Mike Williams of NMOCC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike for D. E. Brown TITLE Regional Production Manager DATE January 17, 1986

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 23 1986

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging