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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 8 1974

O.C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3402
7. Unit Agreement Name
8. Farm or Lease Name Stonewall "DD" Com.
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Yates Petroleum Corporation ✓
3. Address of Operator
207 South 4th Street - Artesia, NM 88210
4. Location of Well
UNIT LETTER N 660' FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 20 TOWNSHIP 20S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3250' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2895' - Ran 9-5/8" csg. as follows: Ran 22 jts 36#, J-55 (841'), 61 jts 32.3#, J-55 (1931') (Total 2778'), 1-Guide shoe & float valve at 2721'. Centralizers at 2721, 2644, & 1464'. Baskets at 1434, 1370 and 1309'. Set csg at 2760' w/900 sx Halliburton-Lite 6% Gilsonite, 1/4# Flocele 2% CaCl & 300 sx Class C Neat 2% CaCl. PD 9 AM 1-3-74. WOC 6 hrs. ran Temp. Survey, found top of cmt. at 1560'. Picked up 1" tbg and ran to 1260'. Spotted 50 sx Class C, 25# gilsonite 4% CaCl. PD 11:05 PM 1-3-74. WOC 3 1/2 hrs. ran 1" to 1260' - did not tag cmt. Spotted 50 sx Class C 25# gilsonite, 1 sx hulls, 1 sx cedar chips 4% CaCl. PD 3:30 AM 1-4-74. WOC 3 hrs, ran 1" to 1260' - did not tag cmt. Dumped 2 yds pea gravel while working 1" tbg at 1260'. Lost 420' 1" tbg. in hole. Tagged tbg at 798'. Spotted 100 sx Class C Neat 3% CaCl at 798'. PD 12:30 P.M. 1-4-74. WOC 3 3/4 hrs tagged cmt at 635'. Circ. w/300 sx Incor Neat 4% CaCl. JC 5:30 PM 1-4-74. Pulled and laid down 1" tbg, hung csg on slips, backed off landing jt, removed rotating head and 12" BOP's, installed 10" BOP's and hydril. WOC 58 hrs nipples up, pressure tested BOP's to 2000#. OK. Drilled shoe and tested 700#. OK. Reduced hole to 8 3/4" and resumed drilling. (Total 1700 sx cmt used).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Lutz TITLE Engineer DATE 1-7-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 8 1974

CONDITIONS OF APPROVAL, IF ANY: