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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAR 12 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3402

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Stonewall "DD" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3250 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Set production casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11514'; PBTD 11384'. Ran 5½" casing as follows: Ran 15 jts 17# S-95 LT&C (682'); 242 jts 16# C-80, LT&C (10727') w/float shoe and float collar at 11384'. Centralizers at 11336, 11246, 11018, 10793, 10294, 9715, 9499, 9019, 8887. DV tool at 9669'. Cemented in 2 Stages as follows: 1st Stage - 10 bbls 4% KCl wash, 350 sacks Class H Cement, 0.8% Halad-9 and 5# KCl, displaced w/264 bbls mud. PD 9:50 AM 2-22-74. Opened DV tool and circulated 6 hours. 2nd Stage - Cemented w/10 bbls 4% KCl wash, 350 sacks Class H w/3/4% CFR-2, 5# salt, displaced w/fresh water. PD 5:05 PM 2-22-74. Hung casing on slips with 70000#. WOC. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Walcott TITLE Engineer DATE 3-11-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 12 1974

CONDITIONS OF APPROVAL, IF ANY: