SA TAFE FIE G.S.	KEQ	OIL CONSERVATION COLOSION UEST FOR ALLOWABL	Form C+104 Supersedes Old C+104 and	
L ID OFFICE	AUTHORIZATION T	O TRANSPORT OIL AND NATU	Effective 1-1-65	
TRANSPORTER			Redeived	
Operator	eum Corporation 🗸		JAN 1 2 1976	
Address				
207 South 4th Reason(s) for filing (Check pro	<u>) Street - Artesia, M</u>	M 88210	ARTESIA, OFFICE	
New Well	Change in Transporter of:	Other (Please explain		
Recompletion	Oil 🗌	Dry Gas		
If change of ownership give n and address of previous owne	ame f			
DESCRIPTION OF WELL	AND LEASE			
Stonewall "DD	Well No. Pool Name, Includ Burton Fl	at Gas (Wolfcamparte, F	Lease Lease N ederal or Fee State K-340	
Unit Letter N ;;	660 Feet From The South	Line and1980 'Feet F	from The West	
Line of Section 20	Township 20S Range	2011 , NMPM,	Eddy Count	
Name of Authorized Transporter	of OIL OF OIL AND NATURAL	L GAS		
Navajo Crude	Oil Purchasing Co.	NO. Freeman Ave.	pproved copy of this form is to be sent) Artesia NM 00010	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Transwestern Pipeline Co.		No. Freeman Ave, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Ege	P. O. Box 2521	- Houston, TX 77001	
give location of tanks.	N 20 205 21	8E Yes	When 1-9-76	
COMPLETION DATA	d with that from any other lease or p	ool, give commingling order number:		
Designate Type of Comp	letion - (X)	il New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12-7-73 Elevations (DF, RKB, RT, GR, et	5-6-74 c.j Name of Producing Formation	11514'	11268'	
3250' GR	Wolfcamp	Top Oil/Gas Pay 8917'	Tubing Depth 8915 '	
-enorations	8917-8954 '		Depth Casing Shoe 11409'	
	TUBING, CASING,	AND CEMENTING RECORD		
175"	CASING & TUBING SIZE	331 DEPTH SET	SACKS CEMENT	
	9-5/8"	2760.	1700	
8-3/4"	5/2"	11409'	700	
EST DATA AND REQUEST	FOR ALLOWABLE (Terrented)	8915		
IL WELL ate First New Oil Run To Tanks		· · · · · · · · · · · · · · · · · · ·	bil and must be equal to or exceed top allou	
		Producing Method (Flow, pump, gas	lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	
AS WELL Mort. all	wable 1 500 MCFI	>		
citual Prod. 1est-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
586 esting Method (pitot, back pr.)	24 Tubing Pressure (Shut-in)	127	44.3	
Back Press.	1363#	Casing Pressure (Shut-in) Packer	Choke Size Adj.	
ERTIFICATE OF COMPLIA	NCE d regulations of the Oil Conservation		ATION COMMISSION	
amission have been complied	a regulations of the Oil Conservation with and that the information given the best of my knowledge and belief	AFFROVED	hessett	
Educh high 1		TITLE	TITLE SUPERVISOR, DISTRICT-H	
		This form is to be filed in compliance with RULE 1104.		
	a with the second secon	If this is a request for allo well, this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation	
		IL TORIG TAKAD ON the well in accord	ordence with RULE 111.	
Eddie M. Mahfor		All sections of this form m	ust be filled out completely for ellow-	
Eddie M. Mahfoo 1-9-76	Date)	All sections of this form m able on new and recompleted w	ust be filled out completely for ellow-	

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## NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AIR MAIL

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NOTICE OF GAS CONNECTION

DATE January 15, 1976

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the \_\_\_\_Yates Petr. Corp. Stonewall Com. Operator . Lease Burton Flats Welfcan - Unit Lette 20-25-28E Well #1 W. Transwestern Well Unit S.T.R. Name of purchaser Pool \* Unknown Eddy County January 9, 1976. was made on

Transwestern Pipeline Company

N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Commission - Santa Fe RECEIVED

JAN 1 9 1976

O. C. C. ARTEBIA, OFFICE