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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3402

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Stonewall "DD" Com
9. Well No.
1

2. Name of Operator
Yates Petroleum Corporation ✓
3. Address of Operator
207 South 4th Street - Artesia, NM 88210

10. Field and Pool, or Withheld
Burton Flats Morrow

4. Location of Well
UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **20** TWP. **20S** RGE. **28E** NMPM

12. County
Hddy

15. Date Spudded 12-7-73	16. Date T.D. Reached 2-17-74	17. Date Compl. (Ready to Prod.) 9-27-76	18. Elevations (DF, RKB, RT, GR, etc.) 3265 KB	19. Elev. Casinghead 3250 GR
20. Total Depth 11514	21. Plug Back T.D. 11224	22. If Multiple Compl., How Many	23. Intervals Drilled By 545-11514	Cable Tools 0-545

24. Producing Interval(s), of this completion - Top, Bottom, Name
11044-11050' Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL, CNL-FDC

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	331'	17 1/2"	200 sacks	
9-5/8"	36#&32#	2760'	12 1/4"	1700 sacks	
5 1/2"	17&15.5#	11409'	8-3/4"	700 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11024'	11022'

31. Perforation Record (Interval, size and number)
11044-050' 24 0.32" jet shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
11040-050'
AMOUNT AND KIND MATERIAL USED
1000g 7 1/2% MSA & Nitrogen

33. PRODUCTION
Date First Production
9-27-76
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing

Date of Test 9-27-76	Hours Tested 5	Choke Size 3/16"	Prod'n. For Test Period TSTM	Oil - Bbl. 50	Gas - MCF None	Water - Bbl. None	Gas - Oil Ratio
Flow Tubing Press. 300	Casing Pressure 1200	Calculated 24-Hour Rate TSTM	Oil - Bbl. 240	Gas - MCF None	Water - Bbl. None	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
H. Apple

35. List of Attachments
Diagrammatic Sketch of Morrow Completion

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Eddie H. Bradford TITLE Engineer DATE 10-11-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE OCT 13 1976

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10150	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10524	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 573	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2809	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 4990	T. Wingate _____	T. _____
T. Wolfcamp _____ 3708	T. Morrow _____ 10918	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

O. C. C.
ARTESIA, OFFICE

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE WOLFCAMP COMPLETION REPORT				

Diagrammatic Sketch of Morrow Completion

Stone Wall DD Com No. 1, N-20-20S-28E, Eddy Co.

Ground Elev. 3250'

Spud: 12-7-73

TD: 2-17-74

Wolfcamp Compl. 5-6-74

Morrow Compl. 9-27-76

Morrow to produce thru Tubing

Wolfcamp Shut-in in Annulus, SITP-1200"

17 1/2" hole, 13 3/8" 48# Csg @ 331 KB
200 sr CI C, cmt circ.

12 1/4" hole, 9 5/8" 36#-32# Csg @ 2760 KB
1700 sr CI C, cmt circ.

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D. C. C.
ARTESIA, OFFICE

Top of cmt @ 8162' KB

Wolfcamp, top @ 8708'
IFP - 127 BOPD, 586 mcf

PF 8917-24, 8928-38, 8946-54
Natural Completion

DV Tool @ 9669', cmt'd w/ 350 sr
Top of primary cmt @ 9483' KB

2 7/8 6.5" J-55 Tbg w/ Guiberson UNI-VI Pkr
set @ 11022 KB

Morrow, top @ 10918'
IFP 240 mcf/d @ 300 psi

Perf 11044-050, Tit 1000g.

PBTD 11234, CIBP @ 11240
Perf 11251-353, Tit 1000g, HFSW.

PBTD 11254, CIBP @ 11270

Perf 11278-311, Flowed Salt Water & died

5 1/2" 17#-15.5# Csg @ 11409, cmt'd 350 sr.

TD- 11514 KB

E.M.W.
10-8-76