

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-20892
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Stonewall DD Com
8. Well No. 1
9. Pool name or Wildcat Undes. Bone Springs

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	DEC 22 1993
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>20S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3250' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Recompletion work <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-93 - Moved in and rigged up pulling unit. Unseat pump. TOOH and laid down rods and pump. Released tubing anchor. Strip on BOP. TOOH w/tubing. Ran 4.625" guage ring and junk basket to 8400'. Set 5-1/2" CIBP at 8875'. Capped with 35' of cement.  
12-8-93 - Loaded casing with 230 barrels 2% KCL. Tested casing to 3000# for 5 minutes. Ran GR/CBL from 8300-5000' with 800#. Cement top at 8170'. Perforated 4 holes at 7500'. TIH w/5-1/2" Uni V packer and set at 7600'. Tested tubing to 3500#. Moved packer to 7450'. Pressured to 1200# and pumped in. No circulation up 5-1/2" casing or 8-5/8" X 5-1/2". Pump 50 barrels. Shut in.  
12-9-93 - Shut in.  
12-10-93 - Released packer. TOOH with tubing. Set 5-1/2" alpha cmenet retainer on wireline at 7400'. TIH w/tubing. Sting into retainer. Pump in rate 4 BPM at 2000#. Pumped 500 gallons mudflush, 625 sacks Class "H", 8 ppg CSE, .35% Thriftylite and .4% CF-14. Pump cement at 6 BPM at 1000 psi. Flush to retainer. Sting out of retainer. Reverse tubing clean. TOOH w/tubing. Shut in. Prep to determine top of cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Dec. 20, 1993  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

DEC 29 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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