

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 84 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

ARCO FED. COM.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

CATCLAW DRAW

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T21S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☒ Drilling RECEIVED

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

1301 Americana Bldg., Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1200 FNL, 1200 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

To be determined at later date

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing 8-5' 8" Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
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☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Drilled 12 1/4" hole to 2302 ft. Lost 100% returns at 1230 ft.
- 2) Cemented 8-5' 8", 24# ft, J-55, ST&C at 2302 ft. w 800 sx Trinity Lite Wate + 4% Gel + 3# Gilsonite/sx + 1/4# Flosele/sx. followed by 100 sx Class "C" + 2% CaCl2. No Returns to Surf. WOC 3 1/4 hrs. Ran Temp. Svy. T' Cmt at 750 ft. Ran 1" tbg to 611 ft. and cemented to surface using 500 sx. Class "C" + 2% CaCl2 in 6 stages.
- 3) Installed Intermediate Casing Head Spool & 10" S/900 BOPE.
- 4) Satisfactorily pressure tested BOPE and 8-5/8" Casing to 1000 psig for 1/2 hr. after 32 hrs. WOC time on primary stage cement job. No pressure loss noted.

RECEIVED  
AUG 20 1973  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Dalven Mermis

TITLE Division Prod. Mgr.

DATE

8/14/73

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
AUG 28 1973  
H. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side