

OIL CONSERVATION COMMISSION

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P. O. DRAWER DD

FEB 15 1974

ARTESIA, , NEW MEXICO 88210

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 14, 1974

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Inexco Oil Company, Arco Federal,
NW/NW Operator Lease
"Com." #1 - 1, 20-21S-26E, Morrow, Southern Union Gas Co.,
Well Unit S.T.R. Pool Name of Purchaser
was made on February 13, 1974.

Southern Union Gas Company
PurchaserJames P. Coor
RepresentativeTransmission Manager
Title

cc: To operator: Inexco Oil Company, 1200 Houston Club Bldg., Houston, TX 77000
Oil Conservation Commission - Santa Fe, N.M. 87501
E. R. Corliss - Dallas - Engineering Dept.
W. B. Richardson - Gas Meas. - Dallas
R. J. McCrary - Dallas - Purchase & Prorations
E. H. Redden - Carlsbad - Dispatch Office
John E. Carter - Carlsbad - Plants

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	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OCT 25 1973

I. Operator **O. C. C.**
Address **INEXCO OIL COMPANY**
1301 Americana Bldg., Houston, Texas 77002
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arco Federal Com.	Well No. 1	Pool Name, Including Formation Catclaw Draw (Morrow)	Kind of Lease State, Federal or Fee Federal	Lease No. NM 84 B
Location Unit Letter D , 1200 Feet From The North Line and 1200 Feet From The West Line of Section 20 Township 21S Range 24E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 20
	Twp. 21S	Rge. 24E
	Is gas actually connected? Yes	When 2-13-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-3-73	Date Compl. Ready to Prod. 10-12-73		Total Depth 11,050'		P.B.T.D. 10,940'			
Elevations (DF, RKB, RT, GR, etc.) KB 3361, DF 3360, GL 3345	Name of Producing Formation Morrow "C-2" Sand		Top Oil/Gas Pay 10,908'		Tubing Depth 10,617'			
Perforations 10,908' - 10,914' & 10,918' - 10,923'					Depth Casing Shoe 11,050'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		555'		825			
11" & 12-1/4"	8-5/8"		2,302'		1400			
7-7/8"	5-1/2"		11,050' (DV @ 4198')		700 + 460			
	2-7/8" tubing		10,617'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

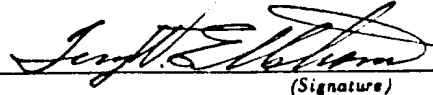
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

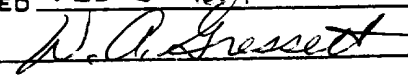
Actual Prod. Test-MCF/D 3871	Length of Test 4.5 hrs.	Bbls. Condensate/MMCF 0.99	Gravity of Condensate 45.9
Testing Method (pilot, back pr.) Back press - meter run	Tubing Pressure (shut-in) 3173	Casing Pressure (shut-in) packer	Choke Size Various 12/64" to 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Engineer
(Title)
October 19, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 19 1974**, 19
BY 
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.