

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other copies on reverse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. NM-84B
2. NAME OF OPERATOR Inexco Oil Company		MAR 3 1975		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 1100 Milam Bldg., Suite 1900, Houston, Texas 77002		ARTESIA, OFFICE		7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1200' FNL & 1200' FWL				8. FARM OR LEASE NAME Arco Federal Com.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 3361', GL 3345'	12. COUNTY OR PARISH Eddy		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-20-75: Set Baker Model "N" Cast iron bridge plug at 10,880'. Spotted 35' cement on top of CIBP with dump bailer. PBDT 10,845'. Ran GR-CCL 4350' to 3400'. Ran tubing and packer.

1-21-75: Set Otis Perma-Lacy packer at 3,999'. Pressure tested tubing, packer, CIBP and casing to 2000 psi. Swabbed tubing down to 3,200. Perforated the Delaware zone from 4096' to 4106' with 2 JHPF.

1-22-75: Acidized Delaware perfs, 4096-4106', with 500 gal, 15% acid. Max pressure 2600 psi. Air 3 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Engineer

DATE 2-20-75

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
FEB 28 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

FEB 8 1975
J. L. BEEKING
ACTING DISTRICT ENGINEER